

Alamitos Barrier Project

Member Agencies:

Orange County Water District
Water Replenishment District of Southern California
Long Beach Water Department
Golden State Water Company
Los Angeles County Flood Control District

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Submitted by:

Aric Rodriguez, Secretary Joint Management Committee

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INTRODUCTION

The Alamitos Barrier Project (ABP) was designed and constructed to protect the groundwater supplies of the Central/Orange County Basin of the Coastal Plain from the intrusion of seawater through the Alamitos Gap area. The project facilities are located near the Los Angeles-Orange County border about two miles inland from the terminus of the San Gabriel River. The original facilities included injection wells to form a freshwater pressure ridge and extraction wells to form a saltwater trough. The freshwater pressure ridge has proven to be historically effective, whereas the saltwater trough has not. As a result, the extraction wells are currently not in operation. A map showing the supply pipeline, injection wells, extraction wells, and observation wells is shown on page A-12.1.

The County of Los Angeles Department of Public Works (Public Works) operates and maintains the ABP and its associated facilities under the direction and approval of the Joint Management Committee (JMC), acting on behalf of the Los Angeles County Flood Control District (LACFCD) and the Orange County Water District (OCWD).

This report summarizes design and construction issues, operation and maintenance activities, hydrogeologic effects, chloride concentrations, and project costs for Fiscal Year (FY) 2016-17 (i.e., July 1, 2016 through June 30, 2017).

SUMMARY

During FY 2016-17, a total of 6,060.0 acre-feet (AF) of water was injected into the ABP (an average rate of 8.4 cubic feet per second). Of that total, OCWD purchased 1,165.1 acre-feet (19 percent) and the Water Replenishment District of Southern California (WRD) purchased 4,894.9 acre-feet (81 percent). This total injected amount was 747 AF less than FY 2015-16, and was slightly lower than the average injection of 6,089 AF for the previous five fiscal years. However, even though a significant number of ABP injection wells were offline during this reporting period due to OCWD's ABP Unit 14 Injection and Observation Wells Project (ABP Unit 14 Project), injection rates at the remaining wells in service continued to be higher than average to counteract lower groundwater elevations, which are most likely the result of historic drought conditions. No major shutdowns have occurred since FY 2006-07. All minor shutdowns for FY 2016-17 are detailed in Appendix A-18.

The total costs associated with the ABP in FY 2016-17 are summarized below:

- o Total Cost in FY 2016-17: \$8,446,275
 - o Injection Water costs: \$6,794,079 (OCWD: \$1,271,066; WRD: \$5,523,014)
 - o Total Operations and Maintenance Costs: \$1,652,196
 - Injection-related costs: \$1,650,686 (OCWD: \$307,521; LACFCD: \$1,343,165)
 - Equivalent cost per AF of water injected: \$272.39
 - Extraction-related costs: \$1,510 (LACFCD only)
 - o Liability Insurance cost: \$75,588 (OCWD: \$37,794; LACFCD: \$37,794)

Overall, groundwater levels showed little change from the previous year with the exception of the east leg, where localized decreases related to operational activities due to OCWD's ABP Unit 14 Project were observed. West of the San Gabriel River, chloride concentrations generally decreased with the exception of various localized increases in the C zone north of the west leg. East of the San Gabriel River, widespread high chloride concentrations were still present and increased in most cases; some wells with

exceptionally high chlorides showed remarkable decreases while remaining quite elevated. This is most likely the result of operational changes due to OCWD's ABP Unit 14 Project. Detailed analyses of the reporting period's groundwater elevations and chloride concentrations are provided in the "Hydrogeologic Effects" and "Chlorides" sections below.

It is imperative that the barrier operate consistently and continuously to best prevent seawater intrusion. The JMC will continue to ensure that the ABP is operated and maintained efficiently, economically, and continuously protects the region's groundwater supplies. The inclusion of additional wells as part of the ABP Unit 14 Project will significantly aide in the protection of the region's groundwater resources.

PROJECTS AND STUDIES

Capital improvement projects and studies over this reporting period are briefly summarized below. The general location of each project is identified on the map in Appendix A-12.2 and further project details are included in Appendix A-17.

ABP Telemetry Upgrade

This project is funded by LACFCD. LACFCD hired Tetra Tech to perform a telemetry system design, which consists of replacing the existing Geomation system with a state-of-the-art telemetry system that can be integrated with the existing Seawater Barrier Telemetry system. The ABP Telemetry Upgrade will also incorporate signals from injection well 33U3 which is not currently on telemetry. This project will help improve the overall efficiency of ABP operations by providing real-time data, including flow, pressure and vault flooded status. Construction began in March of 2017 and is scheduled to be complete in Fall 2017.

ABP Unit 14 Injection and Observation Wells

This project is jointly funded by OCWD and LACFCD and managed by OCWD. It consists of 17 new clustered injection wells, four nested observation wells and two shallow piezometers along the east leg of the ABP. Two injection well clusters and one nested observation well are proposed to be installed between points B and C. These new injection wells will provide additional capacity to maintain protective elevations along the east leg of the ABP. The observation wells will fill data gaps in each of the aquifer zones and improve injection operations. OCWD re-advertised the project in August 2015 and awarded the contract for Phase 1, which includes the construction and equipping of injection and monitoring wells. Phase 1 construction continued during this reporting period and concluded in June 2017. Phase 2, which involves connecting the injection wells to the ABP pipeline, construction of vaults, and installation of telemetry equipment, is scheduled to start in October 2017.

Destruction of ABP Monitoring Wells

LACFCD utilized Flood Maintenance Division personnel and equipment to destroy select monitoring wells that were identified as being in "poor condition" through LACFCD's routine observation well cleanout program (see Maintenance on pg. 9). Wells were destroyed by the overdrilling technique using a hollow-stem auger. This project included destruction of the following LACFCD monitoring wells: 33T13(R) and 34D0.1(R).

INJECTION OPERATIONS

The total amount of water injected into the ABP during FY 2016-17 was 6,060 AF. Of this total, approximately 19 percent (1,165.1 AF) was recycled water and 81 percent (4,894.9 AF) was imported water. The maximum monthly injection during this reporting period was 595.2 AF (481.3 AF imported and 113.9 AF reclaimed) which occurred in July 2016. The minimum monthly injection of 384.7 AF (209.5 AF imported and 175.2 AF reclaimed) occurred in June 2017 due to higher groundwater levels basin-wide in conjunction with decreased injection along the Los Alamitos Channel as part of OCWD's ABP Unit 14 Project.

The percentage of recycled injection increased considerably from the previous year primarily due to more consistent operation of the Leo J. Vander Lans Advanced Water Treatment Facility (AWTF) since completion of the 2014 plant expansion project. The AWTF continued to run intermittently between 3 and 4 million gallons per day (MGD).

The injection volumes and costs for FY 2015-16 and FY 2016-17 are shown in Table 1. The representative unit costs included in Table 1 for imported and reclaimed water were calculated by WRD. Table 1 shows that the volume of water injected at the ABP during FY 2016-17 decreased by 11 percent from the previous year, and is slightly lower than the average injection of 6,089 AF for the previous five years. However, the amount of water injected at the ABP in FY 2016-17 is considerably higher than average volumes injected annually over the past thirty years (5,491 AF).

All ABP shutdowns from FY 2016-17 are summarized in Appendix A-18. There were no major shutdowns during this reporting period.

TABLE 1. INJECTION OPERATIONS

	Impor	ted Water Inje	ections	Recyc	led Water Inje	ections	Total Injections							
	FY15-16	FY16-17	Percent Change From Previous Year	FY15-16	FY16-17	Percent Change From Previous Year	FY15-16	FY16-17	Percent Change From Previous Year					
			,	VOLUME OF WA	ATER INJECTED	IN ACRE-FEET								
OCWD ¹	1,946.5	781.3	-59.9	452.2	383.8	-15.1	2,398.7	1,165.1	-51.4					
WRD ²	3,551.9	3,215.3	-9.5	857.1	1,679.6	96.0	4,409.0	4,894.9	11.0					
TOTAL	5,498.4	3,996.6	-27.3	1,309.3	2,063.4	57.6	6,807.7	6,060.0	-11.0					
	UNIT COST OF WATER PER ACRE-FEET ³													
JULY - DEC	\$1,057.74	\$1,090.95	3.1	\$1,057.74	\$1,090.95	3.1								
JAN - JUN	\$1,087.95	\$1,128.32	3.7	\$1,087.95	\$1,128.32	3.7								
				COST O	F WATER PUR	<u>CHASED</u>								
OCWD ¹	\$2,058,891	\$852,359	-58.6	\$478,310	\$418,707	-12.5	\$2,537,201	\$1,271,066	-49.9					
WRD ²	\$3,864,290	\$3,627,887	-6.1	\$932,482	\$1,895,126	103.2	\$4,796,772	\$5,523,014	15.1					
TOTAL	\$5,923,181	\$4,480,247	-24.4	\$1,410,792	\$2,313,833	64.0	\$7,333,972	\$6,794,079	-7.4					
				<u>AVERAGE</u>	INJECTION RA	TE IN CFS								
OCWD ¹	2.7	1.1	-59.9	0.6	0.5	-15.1	3.3	1.6	-51.4					
WRD ²	4.9	4.4	-9.5	1.2	2.3	96.0	6.1	6.8	11.0					
TOTAL	7.6	5.5	-27.3	1.8	2.9	57.6	9.4	8.4	-11.0					

¹ Orange County Water District (OWCD)

² Water Replenishment District (WRD)

³ The Unit Cost of *Imported Water* Per Acre-Feet is the sum of the Metropolitan Water District's wholesale rate at LB-07A (managed by Long Beach Water Department), the \$5 Administrative Surcharge, Readiness-To-Serve (RTS) costs, and Capacity costs (using total volume plus penalties). This amount is greater than what is shown on monthly invoices because Capacity costs are not typically known or accounted for at the time of those invoices. Based on the agreement between the OCWD and the WRD, the representative Unit Cost of *Recycled Water* Per Acre-Feet is equal to that of the imported water and is shown in the calculations by the WRD.

FIGURE 1 - MONTHLY AMOUNT OF WATER INJECTED

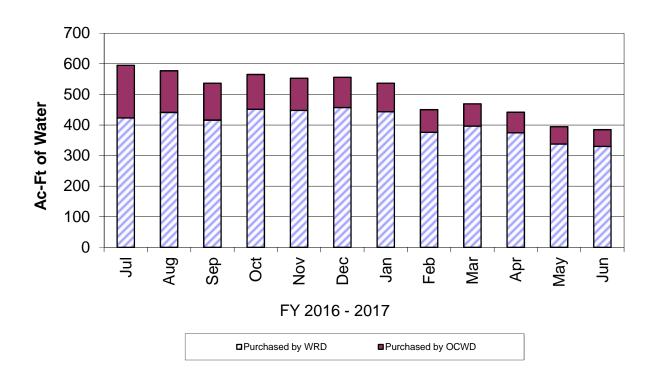
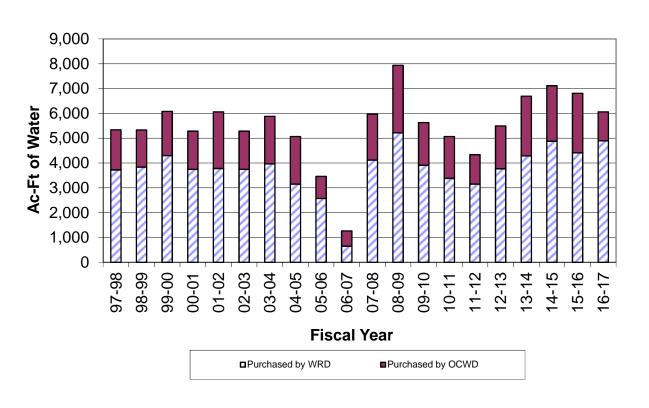


FIGURE 2 - ANNUAL AMOUNT OF WATER INJECTED



MAINTENANCE

Typical well maintenance at the ABP includes observation well cleanouts and injection well redevelopments. The purpose of injection well redevelopments is to remove accumulated sediments and microbiological build-up within the well casings to restore each well's ability to operate at its maximum injection capacity. Each of the 41 injection well casings are routinely redeveloped once every two years. During FY 2016-17, Public Works completed redevelopment activities at the following 17 well casings¹: 33G, 33J, 33L, 33N, 33Q, 33Q1, 34E(I), 34E(C,B), 34F(A), 34F(I), 34H(I), 34Z, 35F, and 35G.

Figure 3 depicts the operating status of each injection and extraction well during FY 2016-17 and demonstrates that the ABP was in operation throughout the entire reporting period. There were multiple individual ABP well shutdowns as explained in Appendix A-18. Most of these shutdowns are primarily the result of changes in ABP operation to accommodate the drilling and construction of new ABP injection wells along the Alamitos Channel, however, injection well 33S1 operated at a limited flow due to surface leakage, and injection well 34H(A) continues to remain offline due to a hole in the casing.

Injection well 33W suffered from surface leakage intermittently since being struck by an automobile in 2007. A video investigation conducted by LACFCD in August 2016 identified a pinhole leak less than 100' from the surface. In addition, the 2012 Condition Assessment performed by CH2MHill determined that well 33W has a poor condition annular seal. To prevent this leakage, a packer was installed just above the perforations to isolate the injection zone, and the well has been operating at normal injection rates and pressures since packer installation in June 2016.

During redevelopment of injection well 34H(I) excessive fill was observed. Video inspection revealed a hole near the top of the perforations at 403'. Since this well has a 6" casing, a sleeve cannot be installed to prevent infill. The well was re-assembled and

¹ The capital letters in parenthesis represent the aquifer(s) associated with that particular injection well casing. For example, (A) = A Zone aquifer, (A,I) = A and I Zone aquifers, and so forth.

placed back in service. It should be noted that injection well 34H(A) has already been offline since Spring 2015 because it also has a hole in the perforations that is not repairable.

FIGURE 3 - ABP INJECTION AND EXTRACTION WELL STATUS FY16-17

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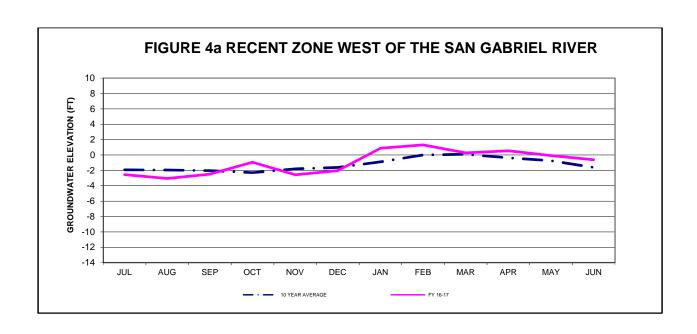
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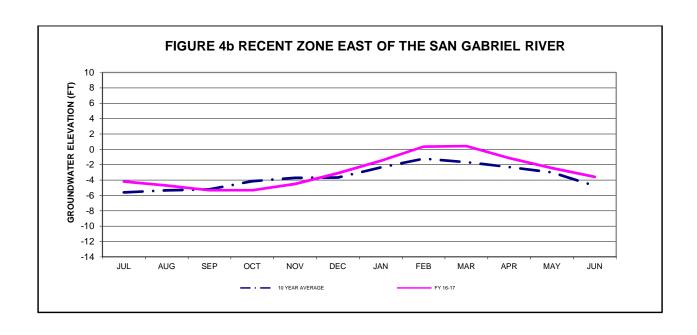
O - Other Circumstances

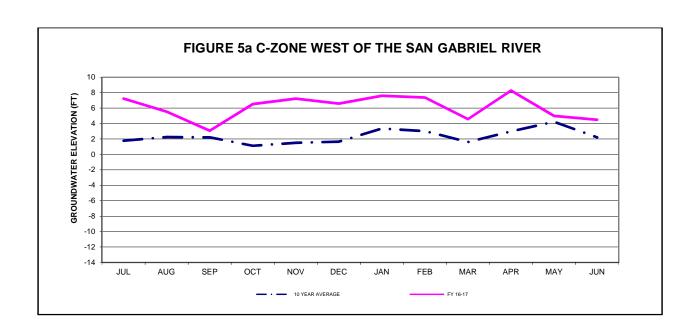
HYDROGEOLOGIC EFFECTS

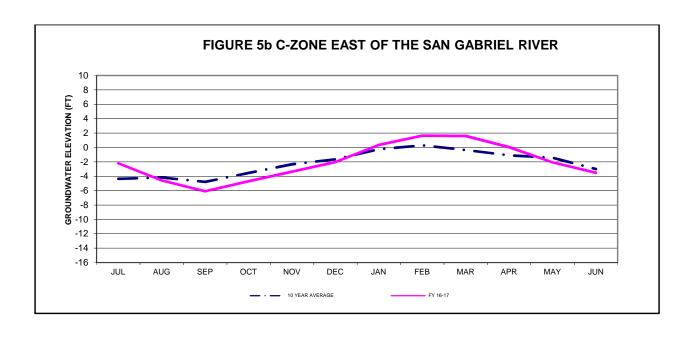
Figures 4 through 8 (pp. 12-16) show the average monthly groundwater elevation relative to the average groundwater elevation of the 10 preceding years (FY 2006-07 to FY 2015-16) in the vicinity of the barrier alignment in the R, C, B, A, and I Zones, respectively. Two graphs were created for each aquifer to account for changes in groundwater elevation trends along two portions of the barrier alignment: wells west of the San Gabriel River and wells east of the San Gabriel River. It is important to note that the 10-year average does not represent a groundwater elevation goal nor does it specifically reflect barrier performance, but is simply included for comparison purposes. The graph includes all available semi-monthly, monthly, semi-annual, and annual data for wells within the barrier alignment and landward for approximately 2,000 feet from the barrier. As a result, semi-monthly values are "weighted" more heavily than the annuals in the calculation of the monthly average, and the months of September and March consistently have lower values than preceding and succeeding months since semi-annual and annual water levels are measured during these months.

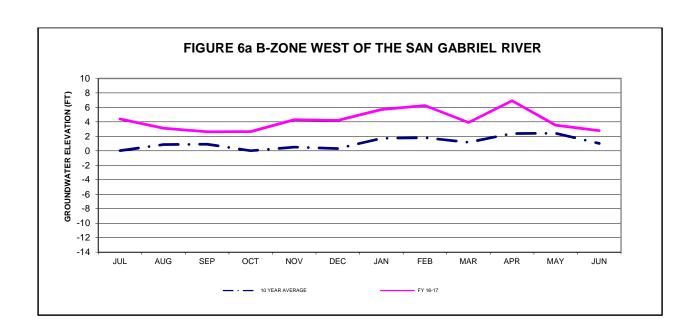
As shown in the graphs, groundwater elevations during FY 2016-17 were typically at or above historical averages west of the San Gabriel River for most of the reporting period. This was likely due to relatively higher basin levels compared to values obtained over the preceding five year dry period. However, groundwater levels were below historical averages east of the San Gabriel River during FY 2016-17, most likely the result of operational changes due to OCWD's ABP Unit 14 Project combined with drought conditions in the Summer and Fall of 2016. In general, all the figures show the expected seasonal trends of higher groundwater elevations in the winter months (decreased pumping) and lower groundwater elevations in the summer months (increased pumping).

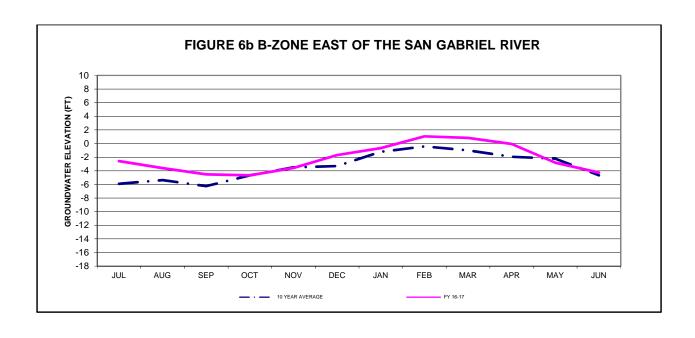


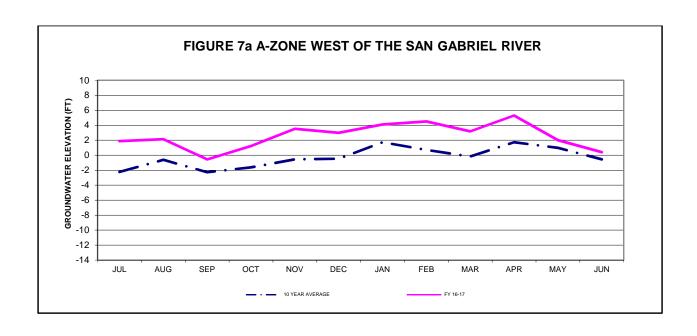


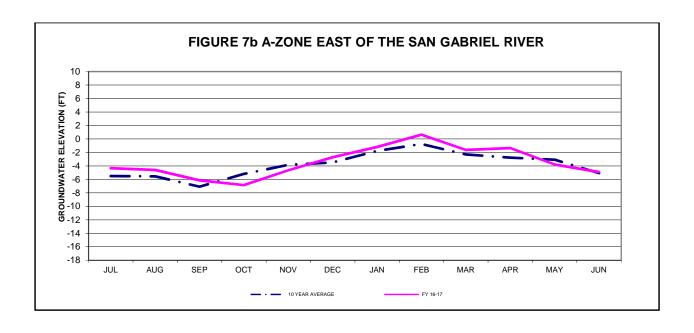


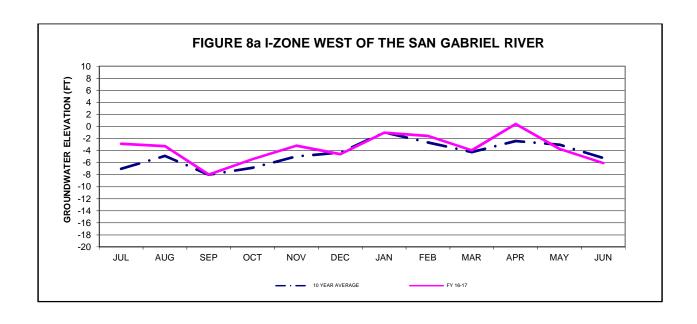


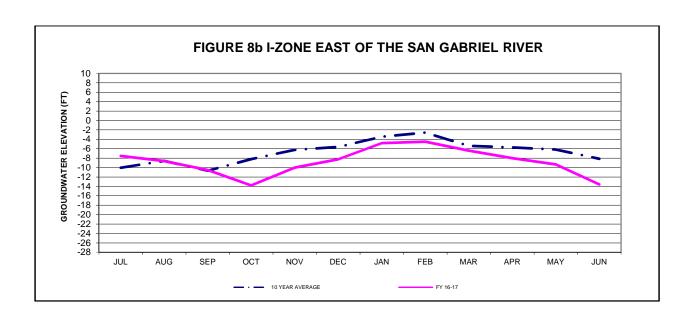












Groundwater elevation contours for the R, C, B, A, and I Zones have been prepared from data collected in Spring 2017 and are included in Appendix A-1.1, 2.1, 3.1, 4.1, and 5.1. In general, the contours show that the groundwater levels were the highest near the barrier alignment, and typically decrease moving landward. The general shapes of each contour are similar to the previous year and some similar groundwater mounds are seen around certain injection wells. Areas historically having higher groundwater elevations in the C and B zones, especially near the bend at the San Gabriel River, continue to have higher groundwater elevations than their surroundings. The groundwater levels along the east leg of the barrier show very large decreases from the previous year, which is most likely the result of many injection wells in vicinity being offline to aid OCWD's ABP Unit 14 Project. Other areas of historically elevated groundwater levels (e.g., near 33XY and 33YZ) remained relatively constant when compared to the same time last year. This is likely due to the west leg of the barrier remaining in full operation during the entire reporting period.

Contours of changes in groundwater elevations for the R, C, B, A, and I Zones between Spring 2016 and Spring 2017 are shown in A-1.2, 2.2, 3.2, 4.2, and 5.2. The data set is based on available data from Spring 2017, which was then subtracted from the corresponding and available data from Spring 2016 (shown in A-1.3, 2.3, 3.3, 4.3, and 5.3). These contours clearly identify increases and decreases in groundwater elevations from one reporting period to the next. In general, most areas saw very little changes in groundwater elevation. Below is a brief summary and discussion of each aquifer zone:

• R Zone:

- Groundwater elevations remained consistent in the vicinity of the ABP, with significant increases landward of the barrier.
- Groundwater elevations increased about 1 foot along the barrier alignment between the San Gabriel River and the Los Alamitos Channel, and decreased over 3 feet in the vicinity of the east leg of the barrier.

• C Zone:

Groundwater elevations increased between 1 and 2 feet between Los

- Cerritos Channel and San Gabriel River.
- Groundwater elevations decreased between 2 feet and 4 feet along the east leg of the barrier adjacent to Los Alamitos Channel due to 34S and 34V being offline for OCWD's ABP Unit 14 Project, and slightly increased east of the barrier into Seal Beach.

• B Zone:

- Groundwater levels decreased along the east leg due to injection wells being off for OCWD's ABP Unit 14 Project.
- Groundwater levels increased between 1 and 2 feet landward of the barrier's west leg, and also in the vicinity of the furthest extent of the barrier's east leg.
- Between the Los Cerritos Channel and San Gabriel River, groundwater levels increased between 1 and 2 feet in the vicinity of the barrier.

A Zone:

- Groundwater elevations remained constant or decreased slightly along both the west leg of the barrier and the furthest extent of the east leg of the barrier.
- Groundwater elevations increased between Los Cerritos Channel and San Gabriel River, with localized increases up to 7 feet (e.g. 33Z'1).

• I Zone:

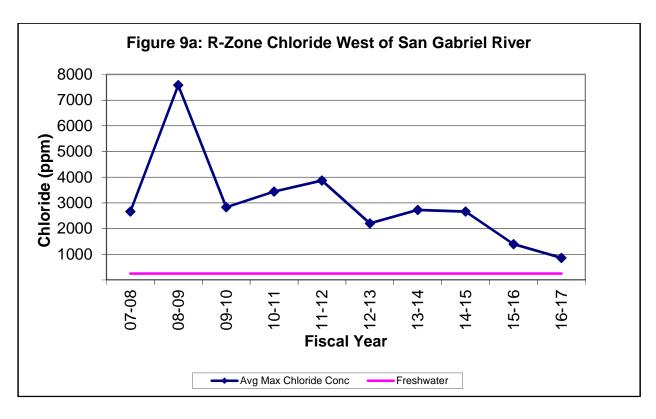
- Groundwater elevations decreased in the vicinity of Los Cerritos Channel,
 primarily due to operational changes from the previous year.
- Groundwater elevations decreased up to over 10 feet along the northern portion of Los Alamitos Channel (e.g. 34JL) due to OCWD's ABP Unit 14 Project.

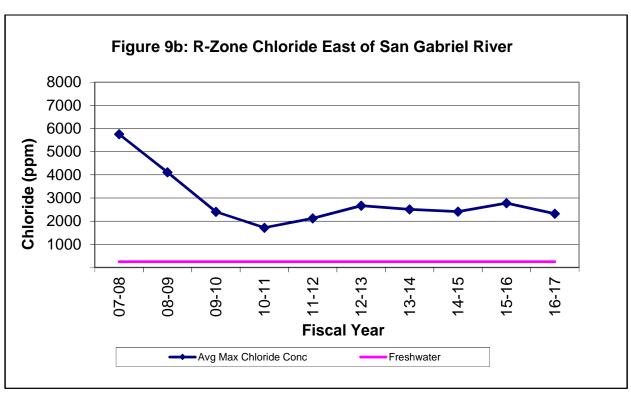
Graphs showing the average, maximum and minimum groundwater elevations at each internodal observation well throughout FY 2016-17 are included in Appendix A-13 through A-16. As shown in the graphs, the average groundwater elevation was below the protective elevation at many wells along the barrier during FY 2016-17. However, areas of high chloride concentrations did not necessarily correlate with areas where the average

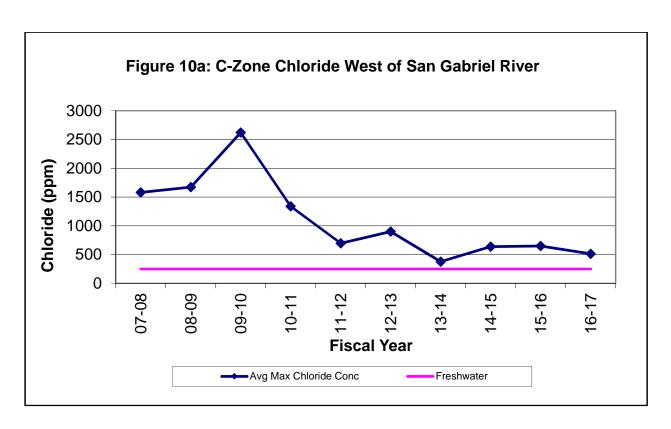
elevations were below the protective elevation. A comparison of FY 2016-17 graphs with FY 2015-16 graphs indicate that average elevations increased slightly along the west leg in all zones, and decreased significantly along the east leg. This is most likely due to operational changes related to OCWD's ABP Unit 14 Project, which is attempting to address the limited injection capacity in this part of the barrier.

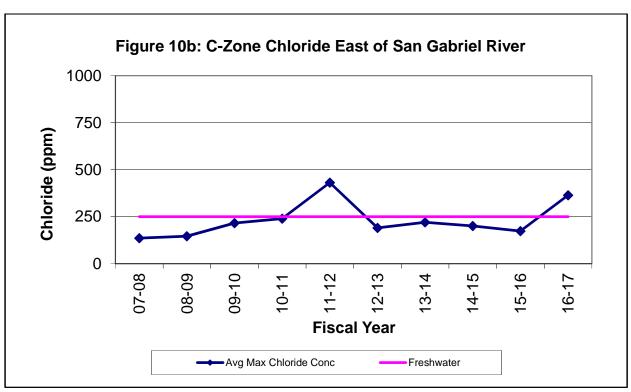
CHLORIDES

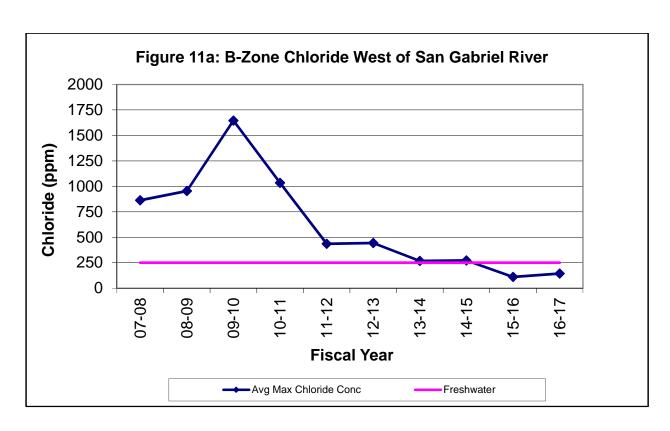
Figures 9a through 13b (pp. 21-25) show the historical chloride concentrations in each individual aquifer zone. The graphs plot the average of every maximum value measured at each observation well during each sampling event within the target area throughout FY 2016-17. The data includes all available information from the annual and semi-annual chloride sampling events for wells within the barrier alignment and landward for approximately 2,000 feet from the barrier. As a result, the semi-annual values are "weighted" more heavily than the annuals in the calculation of the annual average. Two sets of graphs were created for each aquifer to account for changes in chloride concentration trends in the areas to the west and east of the San Gabriel River, respectively. In each figure, the average of the maximum chloride concentrations per well per event over the last 10 fiscal years (including FY 16-17) is shown with respect to the freshwater condition (250 mg/L).

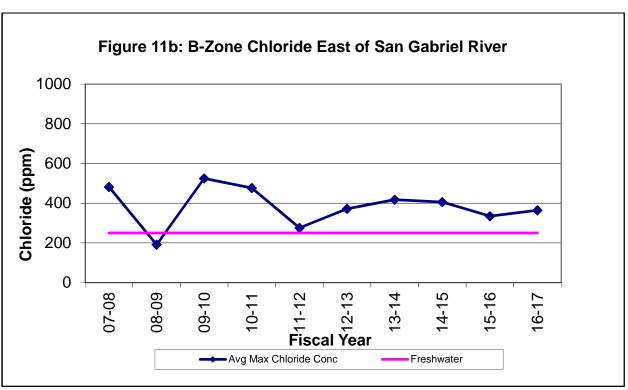


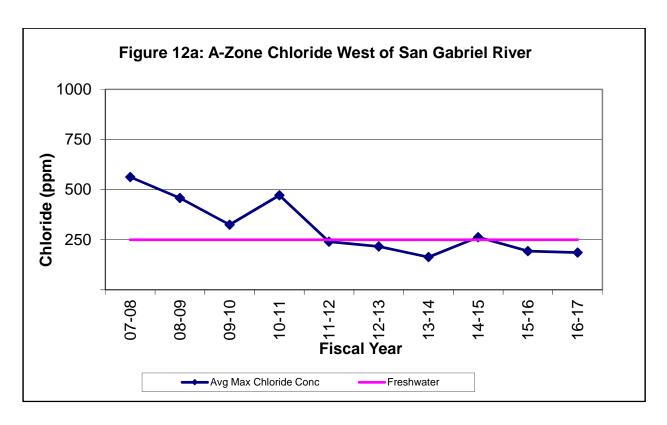


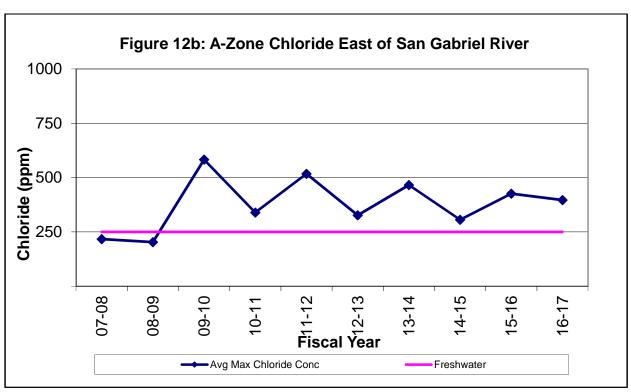


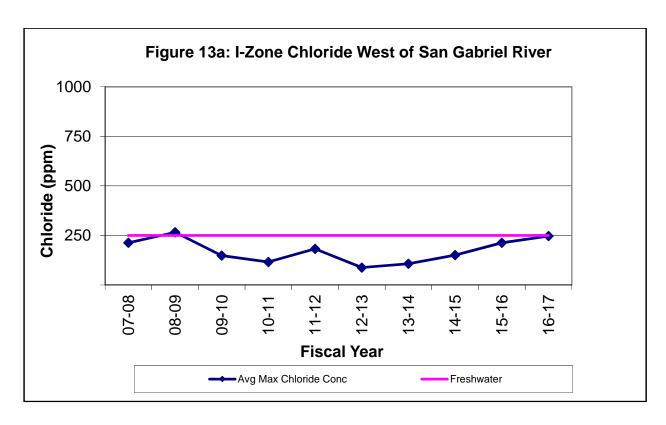


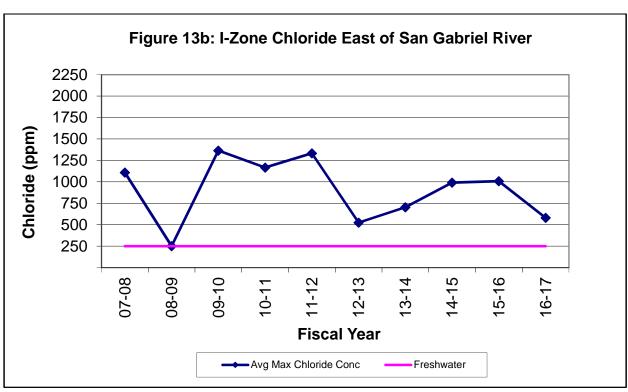












West of the San Gabriel River, FY 2016-17 average maximum chloride concentrations in the R and C Zones decreased. R Zone chloride concentrations decreased by more than 500 mg/L, while decreasing only slightly in the C Zone. Average maximum chloride concentrations increased slightly in the B and I Zones, and remained relatively constant in the A zone.

East of the San Gabriel River, FY 2016-17 average maximum chloride concentrations remained constant in the B Zone and slightly decreased in the R and A zones. Chloride concentrations increased in the C Zone by almost 200 mg/L. Average chloride concentrations decreased in the I zone east of the San Gabriel River, resulting primarily from skipping inter-nodal sample collection along the Los Alamitos Channel, which typically have elevated Chloride concentrations, due to construction of OCWD's ABP Unit 14 Project.

Chloride concentration contour maps for the R, C, B, A, and I Zones have been prepared from data collected in the Spring of 2017 and are included in Appendix A-6.1, A-7.1, A-8.1, A-9.1, and A-10.1, respectively. The chloride contour maps are based on the maximum chloride concentration (mg/L) measured at each observation well. Chloride data was gathered from observation wells located within the immediate vicinity of the barrier and does not represent basin-wide conditions for the groundwater basin protected by the barrier. Wells with chloride concentrations of 250 mg/L or less were considered fresh. The chloride measurements used in this report were taken during the semi-annual sampling event in March and April 2017 and the annual event in February and March 2017.

Contours of **changes** in chloride concentration for the R, C, B, A, and I Zones between Spring 2016 and Spring 2017 are shown in Appendices A-6.2, A-7.2, A-8.2, A-9.2, and A-10.2, respectively. The data set is based on available data for Spring 2017, which was then subtracted from the corresponding data for Spring 2016. These contours very clearly identify areas where chloride concentrations increased and decreased between these two reporting periods.

The chloride concentration contours for FY 2016-17 are similar in shape and pattern to those of the previous year. The current contours and the corresponding chloride concentration cross-section (A-11) for this reporting period indicate that intrusion of seawater across the barrier continued to be controlled west of the San Gabriel River. East of the San Gabriel River, several areas recorded elevated chloride concentrations indicating seawater intrusion. Additional areas of high chloride concentrations and/or notable changes in concentration (since the FY 2015-16 report) are as follows:

- R Zone High chloride concentrations continued to remain present north of the
 west leg along Los Cerritos Channel. While concentrations decreased significantly
 at wells 33T29 and 33Y10 on the order 3,500 mg/L, concentrations increased
 approximately 2,000 mg/L at well 33L30. Chloride concentrations decreased to the
 north and east of the barrier, including notable decrease of approximately 1,000
 mg/L at well 34F5. High chloride concentrations also remained present in the
 immediate vicinity of well 34L'1 on the east leg.
- C Zone West of the Los Cerritos Channel, elevated chloride concentrations persist north of the barrier. Chloride concentrations at Well 33T13 continued to increase, while concentrations at 33U11 decreased. Chloride concentrations started to increase along the barrier's east leg, showing an increase of over 300 mg/L at well 34L'1. Well 34X40 also showed an increase of over 600 mg/L, while well 35K1 at the far eastern end of the barrier showed a decrease of about 350 mg/L.
- B Zone Elevated chloride concentrations continued to be present west of the barrier, with significant increases at 32Z'5. North of the barrier, chloride concentrations increased slightly, with a couple of wells such as 33W11 and 33T4 increasing over 200 mg/L from the previous year. Likewise, concentrations increased by over 300 mg/L at well 34JL. Chloride concentrations remained elevated and even increased east of the barrier at 34U8.
- A Zone The elevated chloride concentrations northwest of the ABP's west leg

continued to be present from the previous reporting period. West and seaward of the barrier, chloride concentrations decreased at ABP well 32V'10 while increasing at well 32Z'5. Chloride concentrations remained consistent between the Los Cerritos and Los Alamitos Channels. Chloride concentration increased dramatically at well 34HJ, most likely due to lack of injection capacity within the A zone due to the loss of injection well 34H(A).

• I Zone – Chloride concentrations remained below 250 mg/L along the west leg and northward of the barrier, with the exception of wells 33X10, 33X20, and 33S40 which remain elevated. In addition, well 33X20 continued to increase by nearly 2500 mg/L over the past two reporting periods. Along the east leg of the barrier, chloride concentrations decreased at well 34JL while increasing dramatically at 34VZ, and remaining elevated at 35E0.1. Consistent high concentrations at 35F20 and 34X40 suggest that the barrier does a poor job of preventing seawater intrusion in this area.

There continue to be three possible causes of the high chloride concentrations in all zones north of, northwest of, and along portions of the ABP west leg (which was in steady operation during this reporting period). These include the remaining seawater from previous intrusions, migration of seawater inland by the Los Cerritos Channel, and suspected intrusion around the west end of the barrier. Elevated chloride concentrations in the area immediately north of the west leg and west of the barrier will continue to be monitored using the new observation wells constructed by LACDPW in the 2013-14 reporting period.

BARRIER PROJECT COSTS

This section of the report is divided into four parts: Water Costs, Services and Supplies Costs (operation and maintenance), Fixed Assets Costs (capital outlay), and Budget. Under the terms of the 1964 Cooperative Agreement between LACFCD and OCWD, fixed assets are typically divided into facilities paid for by the LACFCD, facilities paid for by the OCWD, and joint facilities paid for by both agencies, depending on their location. Under the same agreement, water costs are divided between the LACFCD (whose portion is paid by the WRD per a separate agreement) and the OCWD. The total cost of the ABP in FY 2016-17 (not including liability insurance) was \$8,521,864, which can be broken down as follows: water costs of \$6,794,079, Operations and Maintenance costs of \$1,652,196, and joint liability insurance for the ABP of \$75,588.

WATER COSTS

During FY 2016-17, 6,060.0 AF of water were injected at an estimated total cost of \$6,794,079. The monthly unit water cost (dollars per AF) from July 2016 to June 2017 varied periodically as shown earlier in Table 1. The monthly quantity of water injected and total water costs paid by each agency are shown below in Table 2.

TABLE 2. QUANTITY OF WATER INJECTED AND COSTS

MONTH	AMT BY WRD (AF)	AMT BY OCWD (AF)	TOTAL AMT (AF)
Jul-16	423.3	171.9	595.2
Aug-16	441.1	136.1	577.2
Sep-16	416.1	120.4	536.5
Oct-16	451.5	113.6	565.1
Nov-16	447.6	105.4	553.0
Dec-16	457.0	99.0	556.0
Jan-17	443.4	93.3	536.7
Feb-17	376.2	73.9	450.1
Mar-17	396.5	72.8	469.3
Apr-17	374.5	67.2	441.7
May-17	337.8	56.7	394.5
Jun-17	329.9	54.8	384.7
TOTAL INJECTED	4894.9	1165.1	6060.0
TOTAL COST (\$) [From Tbl. 1]	\$5,523,014	\$1,271,066	\$6,794,079

OPERATIONS AND MAINTENANCE COSTS

A total of \$1,652,196 was spent on Operations and Maintenance during FY 2016-17. Pursuant to the 1964 Cooperative Agreement, the OCWD pays a percentage of the applicable services and supplies costs for injection operations proportional to the percentage of the total amount of injection water paid for by the OCWD. The distribution of FY 2016-17 services and supplies costs is summarized in Table 3.

TABLE 3. DISTRIBUTION OF SERVICES AND SUPPLIES COSTS FOR

INJECTION AND EXTRACTION ACTIVITIES

ITEM	LOS ANGELES COUNTY	ORANGE COUNTY	TOTAL			
Service & Supplies of Injection Facilities (including Observation Wells)	\$ 1,343,164.95	\$ 307,521.39	\$1,650,686			
Service & Supplies of Extraction Facilities	\$1,510	\$0	\$1,510			
Right of Way Acquisition	\$0	\$0	\$0			
SUBTOTAL	\$1,344,675	\$307,521	\$1,652,196			
Liability Insurance	\$37,794	\$37,794	\$75,588			
TOTAL	\$1,382,469	\$345,315	\$1,727,784			

The values in Table 3 come from the ABP FY 2016-17 Costs (see A-19) as follows:

¹ The sum of Items 1, 2, 3, 7, 8, 9, 10, 11, 12, 13, and 14. OCWD is responsible for 19.2% of all costs for these items except for Item 10 (OCWD pays their proportional share of 33% of total yard maintenance expenditures by agreement).

² The sum of Items 4, 5, and 6. OCWD is not responsible for any portion of the cost for these items.

The yearly cost of the services and supplies (including special programs but excluding water and extraction costs) for the last 10 years of ABP operations are shown in Table 4.

TABLE 4. COSTS OF SERVICES AND SUPPLIES FOR INJECTION¹

Fiscal Year	Volume of Water Injected (Ac-Ft)	Total Cost	Cost Per Ac-Ft Injected
2007-08	5,971.1	\$3,513,957	\$588.49
2008-09	7,936.2	\$1,875,902	\$236.37
2009-10	5,629.2	\$3,135,608	\$557.03
2010-11	5,066.1	\$2,830,801	\$558.77
2011-12	4,334.7	\$2,368,788	\$546.47
2012-13	5,490.4	\$2,477,565	\$451.25
2013-14	6,692.3	\$3,605,859	\$538.81
2014-15	7,113.1	\$1,678,123	\$235.92
2015-16	6,807.7	\$2,237,637	\$328.69
2016-17	6,060.0	\$1,650,686	\$272.39

¹The costs reported in Table 4 prior to the FY14-15 period are higher because these years included costs for multiple repairs and/or capital improvement projects.

The costs of the services and supplies for extraction operations for the last 10 years, including electrical costs, are shown in Table 5.

TABLE 5. COSTS OF SERVICES AND SUPPLIES FOR EXTRACTION

Fiscal Year	Volume of Water Extracted (Ac-Ft)	Total Cost	Cost Per Ac- Ft Extracted
2007-08	0.0	\$4,224	N/A
2008-09	0.0	\$14,742	N/A
2009-10	0.0	\$20,223	N/A
2010-11	0.0	\$4,552	N/A
2011-12	0.0	\$6,219	N/A
2012-13	0.0	\$70,408	N/A
2013-14	0.0	\$6,768	N/A
2014-15	0.0	\$13,714	N/A
2015-16	0.0	\$6,961	N/A
2016-17	0.0	\$1,510	N/A

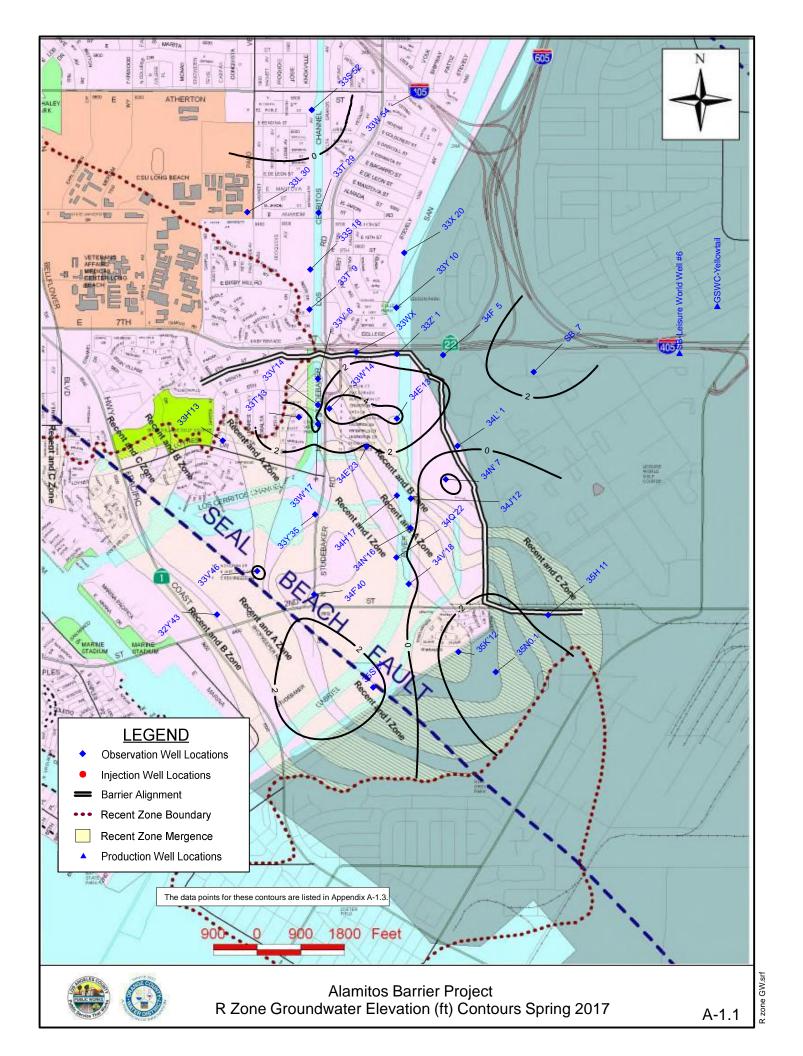
FIXED ASSETS

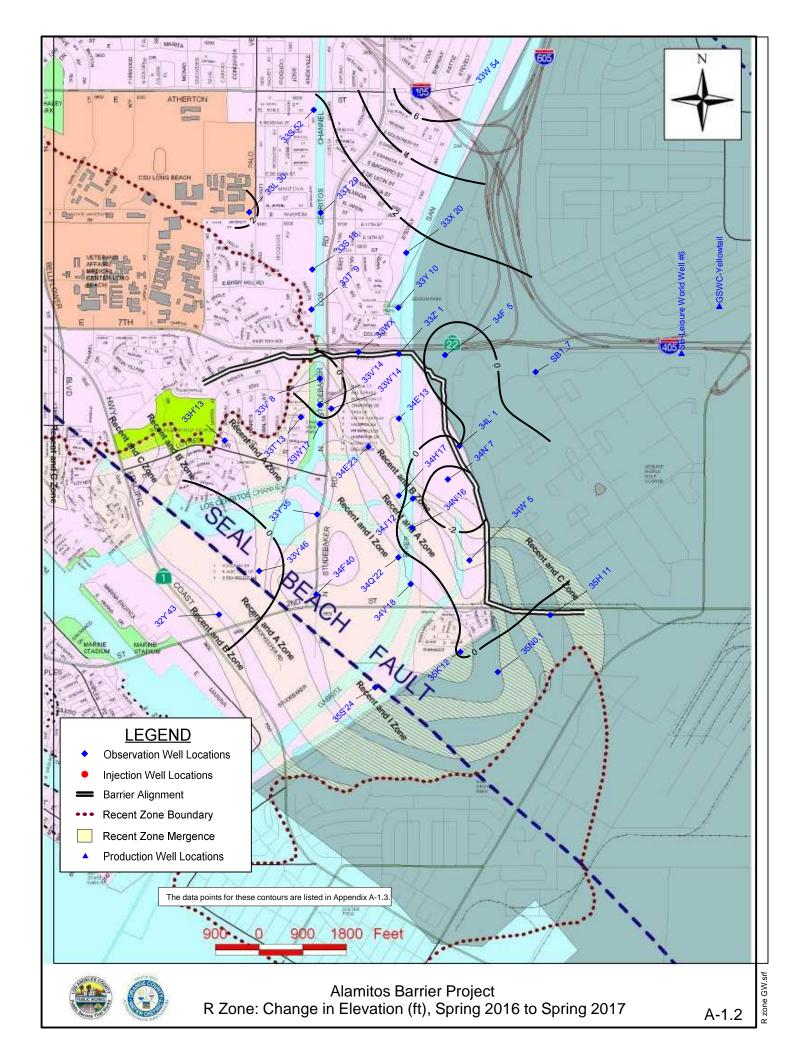
During FY 2016-17 OCWD constructed new facilities as part of the ABP Unit 14 Project. Injection wells 34J(C,B), 34K(C,B), 34N(C,B), 34N(A), 34N(I), 34Q(C,B), 34Q(A), 34Q(I), 34T(C,B), 34T(A), 34T(I), 34X(B), 34X(A), 34X(I), 34Z2(A), 34Z2(I), 35E(A,I), nested observation wells 34HJ, 34S0.1, 34V3, 34Y0.1, and shallow piezometers PZ6, PZ7, PZ8, and PZ9 were constructed along the east leg of the ABP adjacent to the Los Alamitos Channel. LACFCD entered a cost sharing agreement with OCWD to participate in the proportional cost of injection wells 34J(C,B) and 34K(C,B) and monitoring well 34HJ which are located between Points B and C. The cost for the ABP Unit 14 Project Phase 1 (well construction) was approximately \$10M, and Phase 2 (wellhead completion) was awarded for approximately \$3.5M.

BUDGET

The FY 2018-19 budget for the cost of ABP Supplies and Services is \$1,860,000. A breakdown of this amount, along with past expenditures per category, is shown in Appendix A-20.







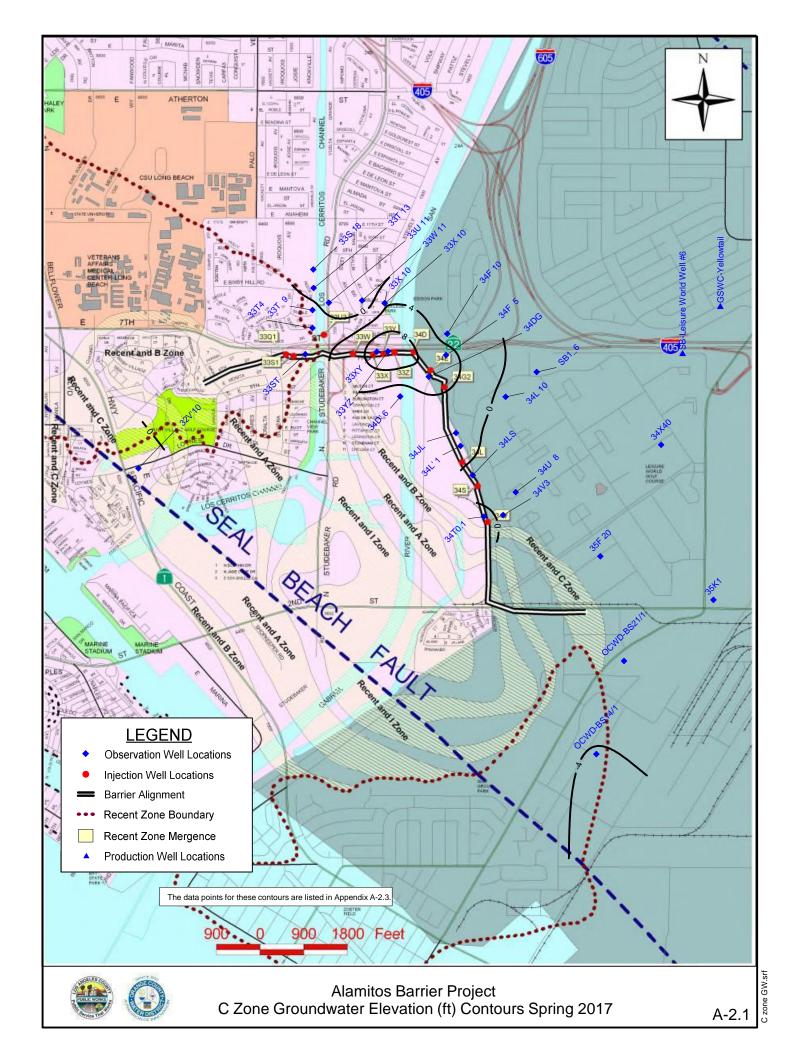
ALAMITOS BARRIER PROJECT R-Zone

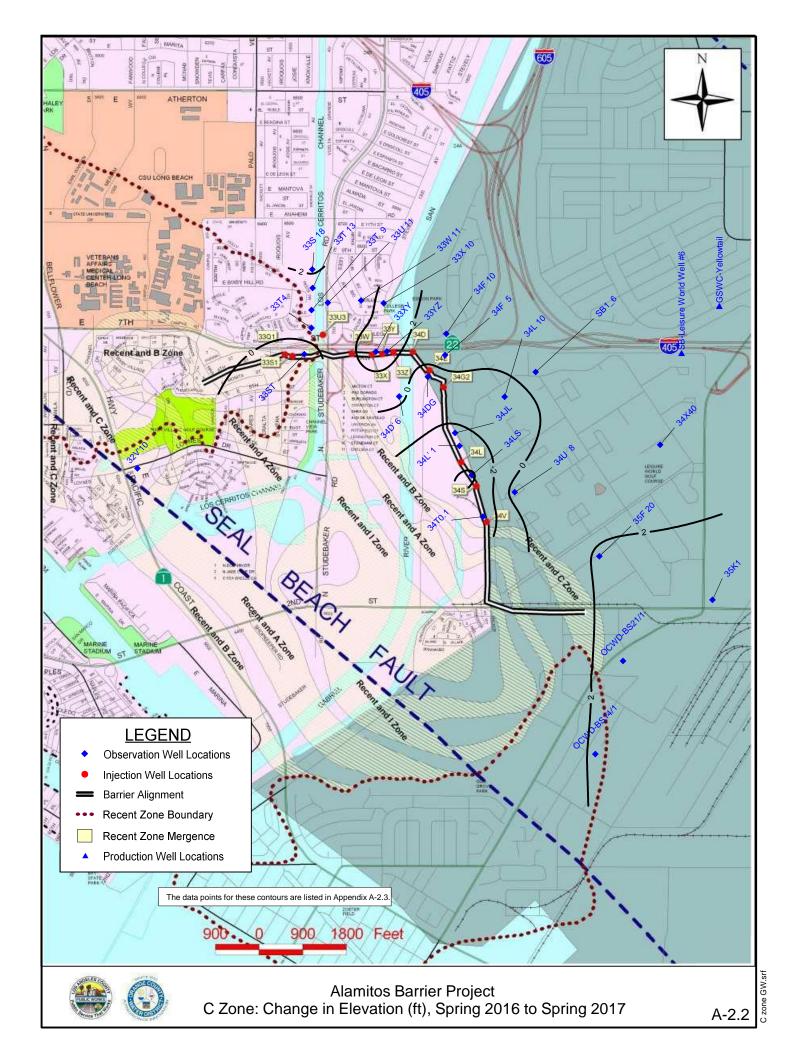
Groundwater Elevation Data for Contours and Tables

POINT	PROJ	FCD	AQUIFER	DATE	FY 16-17 ELEV	P.E. ¹	Δ^2	FY 15-16 ELEV	CHANGE IN ELEV
1	32Y'43	493WW	R	20160921	0.9			1.3	-0.4
2	33H'13	493YY	R,A	20170221	1.6			1.2	0.4
3	33L 30	491G	R	20170228	0.7			-1.6	2.3
4	33S 18	492AH	R	20170222	1.8			1.0	0.8
5	33S 52	491J	R	20170222	-0.9			-2.2	1.3
6	33T 9	492CV	R	20170315	1.1			0.5	0.6
7	33T 29	491D	R	20170223	0.9			0.8	0.1
8	33T'13	492AU	R	20170227	3.3			2.2	1.1
9	33V' 8	492BY	RA	20170307	0.8			1.8	-1.0
10	33V'14	492JJ	R	20170307	0.4			1.2	-0.8
11	33V'46	493UU	R	20160921	2.1			3.2	-1.1
12	33W 54	501C	R	20170223	1.5			-5.7	7.2
13	33W'14	492AT	R	20170223	6.0			6.3	-0.3
14	33W'17	493PP	R	20170307	1.7			1.4	0.3
15	33WX	502AZ	R	20170314	1.6			0.3	1.3
16	33X 20	502L	R	20170320	0.8			-0.7	1.5
17	33Y 10	502BA	R	20170306	0.3			-1.4	1.7
18	33Y'35	493AB	R	20170223	0.2			-1.1	1.3
19	33Z' 1	502AU	R	20170320	1.2			-0.5	1.7
20	34E'13	503AU	R	20170320	4.4			3.1	1.3
21	34E'23	503X	R	20170223	1.8			0.4	1.4
22	34F 5	502BT	R	20170320	1.5			3.1	-1.6
23	34F'40	483J	R	20170223	1.8			0.3	1.5
24	34H'17	503Y	R	20170320	1.3			0.0	1.3
25	34J'12	503U	R	20170308	0.6			2.1	-1.5
26	34L' 1	503P	R	20170314	0.4			0.4	0.0
27	34N' 7	503AE	R	20170320	-2.5			0.9	-3.4
28	34N'16	503W	R	20160926	0.2			1.2	-1.0
29	34Q'22	503T	R	20170320	0.1			-0.2	0.3
30	34V'18	503V	R	20170228	0.4			-1.0	1.4
31	34W' 5	503AH	R	20170222	0.4			1.8	-1.4
32	35H 11	514F	R	20170314	-1.3			-1.6	0.3
33	35K'12	504R	R	20170301	-3.4			-3.3	-0.1
34	35N0.1	504M	R	20170301	-4.0			-4.4	0.4
35	35S'24	504K	R	20170320	2.8			1.3	1.5
36	SB1_7		R	20170314	2.7			1.8	1.0
				AVG=	0.9		AVG=	0.4	

¹ P.E. represents the protective elevations calcuated for internodal wells.

 $^{^2}$ Δ (+/-) represents how much groundwater level is above/below respective P.E.



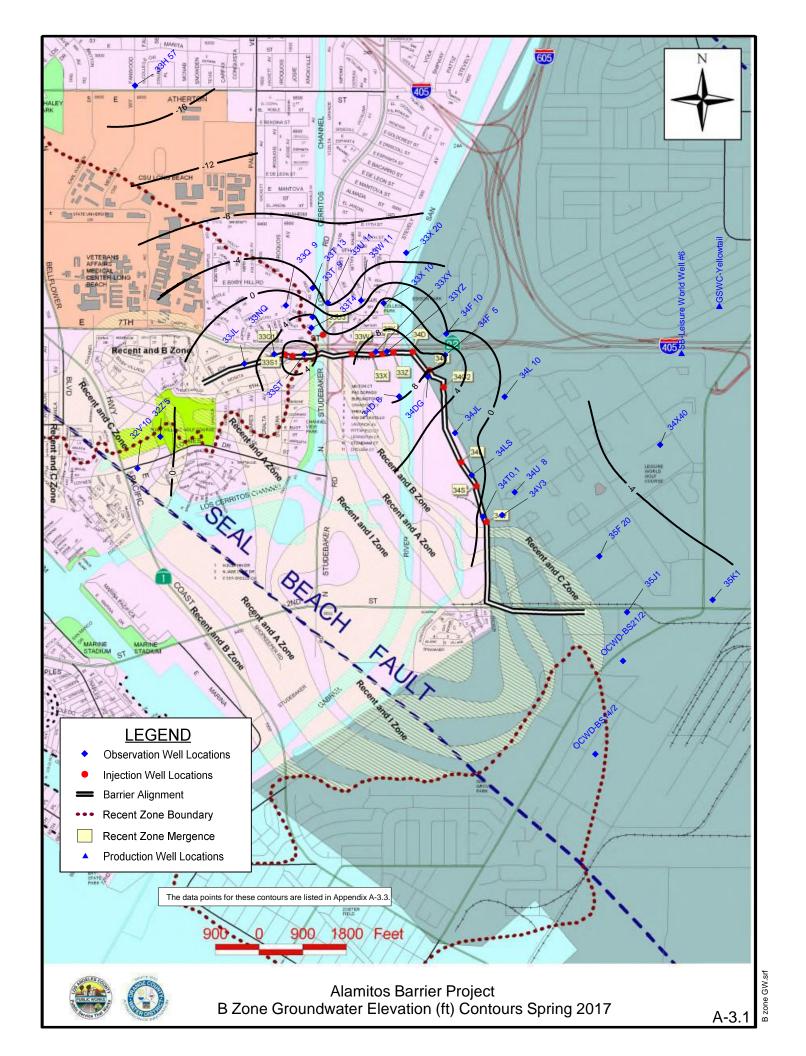


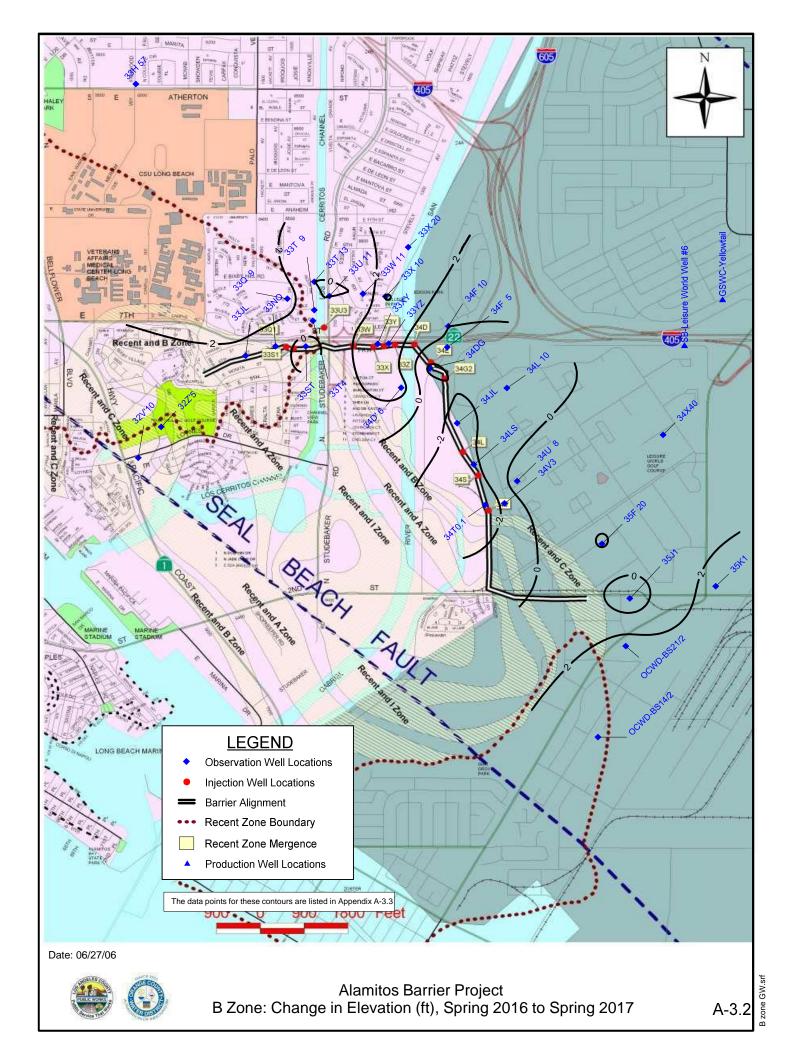
ALAMITOS BARRIER PROJECT C-Zone Groundwater Elevation Data for Contours and Tables

POINT	PROJ	FCD	AQUIFER	DATE	FY 16-17 ELEV	P.E. ¹	Δ^2	FY 15-16 ELEV2	CHANGE IN ELEV
1	32V'10	483H	С	20170228	-0.4			-1.2	0.8
2	33S 18	492AG	С	20170222	-1.1			-3.7	2.6
3	33ST	492BK	СВ	20170314	2.6	0.9	1.7	3.6	-1.0
4	33T 9	492CU	С	20170315	3.0			1.7	1.3
5	33T 13	492AC	С	20170316	-2.6			-2.6	0.0
6	33T4	492CT	С	20170315	3.5			2.5	1.0
7	33U 11	492AL	С	20170320	-3.8			-3.8	0.0
8	33W 11	502R	С	20170316	-3.7			-3.7	0.0
9	33X 10	502BB	С	20170320	3.6			0.4	3.2
10	33XY	502BL	С	20170314	10.6	5.4	5.2	7.2	3.4
11	33YZ	502AB	С	20170314	11.8	5.4	6.4	8.9	2.9
12	34D' 6	502BF	С	20170320	0.5			0.0	n/a
13	34DG	502X	С	20170314	7.5	5.4	2.1	9.1	-1.6
14	34F 5	502BU	С	20170320	5.9			4.3	1.6
15	34F 10	502AP	С	20170322	1.7			1.7	0.0
16	34JL	503AR	С	20170314	0.2	4.2	1.8	2.5	-2.3
17	34L' 1	503N	С	20170314	1.1	4.8	1.8	3.7	-2.6
18	34L 10	502AK	С	20170320	-0.9			-0.4	3.7
19	34LS	503BF	С	20170314	-0.6	4.5	-5.1	3.7	-4.3
20	34T0.1	503AB	С	20170314	0.5	3.6	-3.1	3.8	-3.3
21	34U 8	513D	С	20170320	-1.6			-2.4	0.8
22	34V3	503CB	С	20170302	-0.3				n/a
23	34X40	513R	С	20170320	-3.0			-3.0	0.0
24	35F 20	513L	С	20170320	-0.3			-2.5	2.2
25	35K1	523D	С	20170314	-1.9	4.3	-6.2	-5.3	3.4
26	SB1_6			20170314	-1.3			-1.7	0.4
27	OCWD-BS14/1			20170309	-4.2			-6.3	2.1
28	OCWD-BS21/1			20170309	-2.1			-4.6	2.5
				AVG=	0.9		AVG=	0.4	

¹ P.E. represents the protective elevations calcuated for internodal wells.

 $^{^2}$ Δ (+/-) represents how much groundwater level is above/below respective P.E.





ALAMITOS BARRIER PROJECT B-Zone

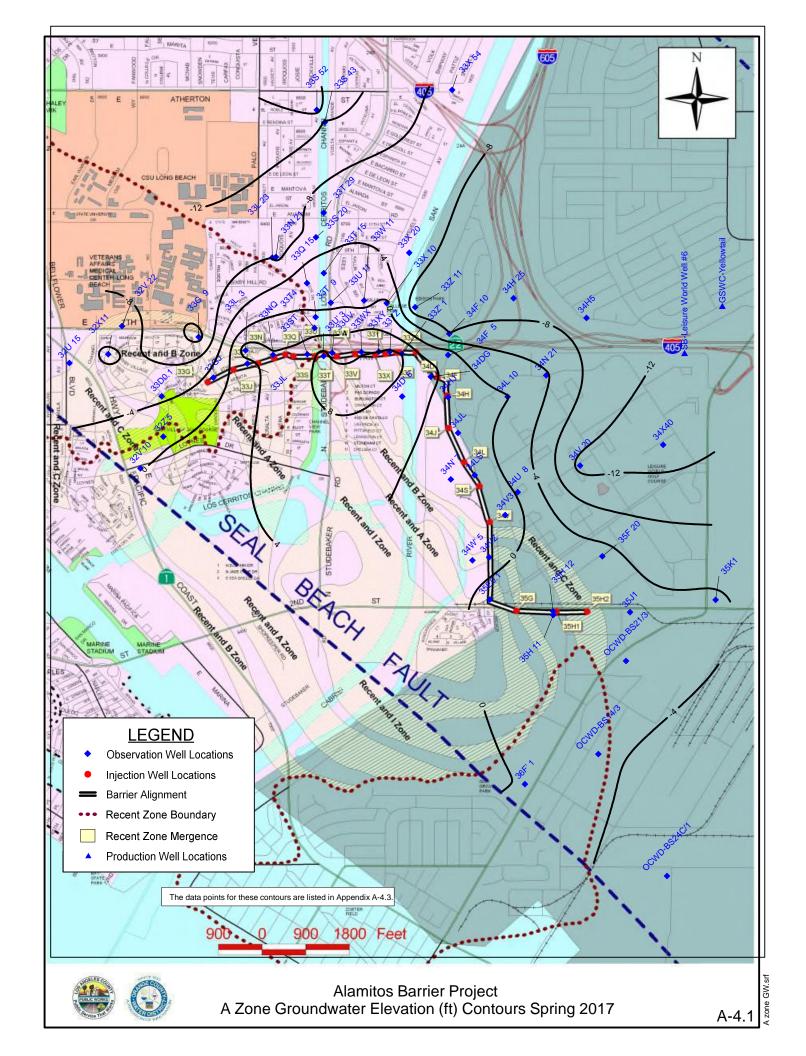
Groundwater Elevation Data for Contours and Tables

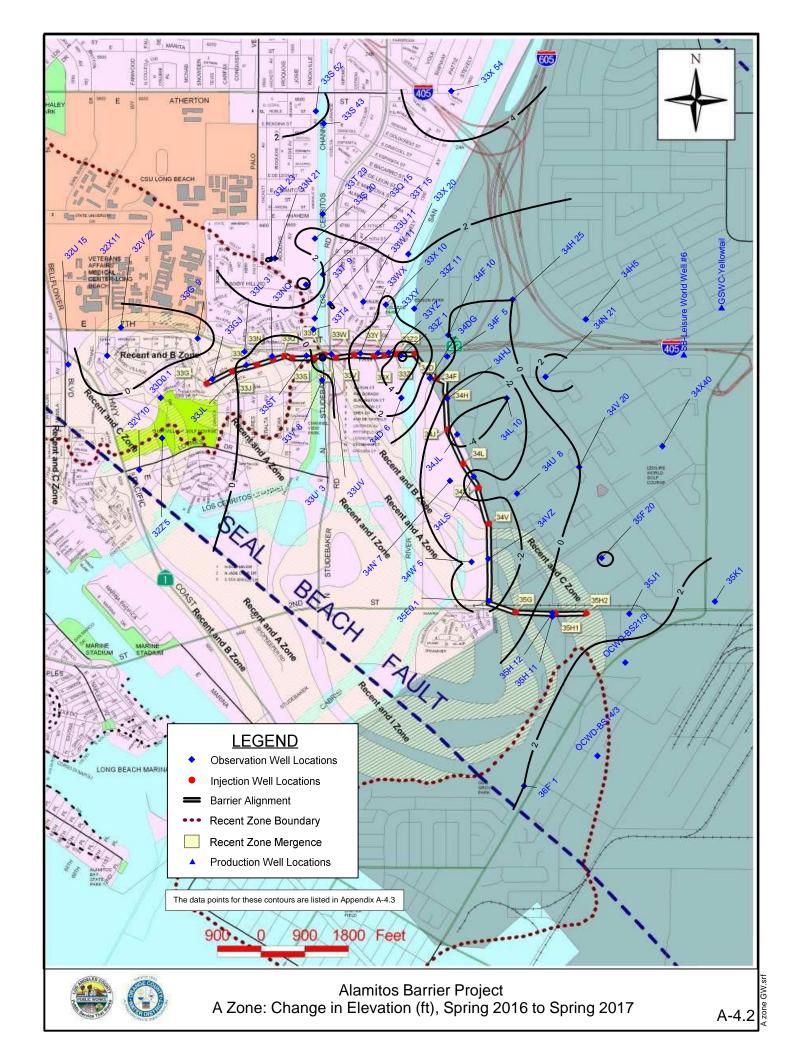
POINT	PROJ	FCD	AQUIFER	DATE	FY 16-17 ELEV	P.E. ¹	Δ^{2}	FY 15-16 ELEV	CHANGE IN ELEV
1	32V'10	483G	В	20170228	-1.3			-1.4	0.1
2	32Z'5	482W	B,A	20170313	-0.7			-1.6	0.9
3	33H 57	481	В	20170320	-18.6			-21.8	3.2
4	33JL	492BQ	В	20170314	3.7	0.9	2.8	2.0	1.7
5	33NQ	492BN	В	20170314	4.3	0.7	3.6	3.2	1.1
6	33Q 9	492CM	В	20170320	2.7			-0.3	3.0
7	33ST	492BK	C,B	20170314	2.6	0.9	1.7	3.6	-1.0
8	33T 3	492CL	В	20170315	3.4			3.1	0.3
9	33T 9	492YY	В	20170320	4.9			4.9	0.0
10	33T 13	492AB	В	20170316	-3.5			-3.5	0.0
11	33T4	492CS	В	20170315	5.2			3.5	1.7
12	33U 11	492AK	В	20170320	-5.0			-5.0	0.0
13	33W 11	502S	В	20170316	-2.0			-2.0	0.0
14	33X 10	502BC	В	20170320	5.6			1.4	4.2
15	33X 20	502K	В	20170320	-5.5			-8.3	2.8
16	33XY	502BM	В	20170314	10.6	6.3	4.3	6.9	3.7
17	33YZ	502AC	В	20170314	11.3	7.1	4.2	8.2	3.1
18	34D' 6	502BG	В	20170320	8.3			5.5	2.8
19	34DG	502Y	В	20170314	7.6	6.6	1.0	10.1	-2.5
20	34F 5	502BS	В	20170320	8.0			8.3	-0.4
21	34F 10	502AQ	В	20170322	0.1			0.1	0.0
22	34JL	503AQ	В	20170314	0.5	5.3	-4.8	3.0	-2.5
23	34L 10	502AL	В	20170320	-0.6			0.4	-1.0
24	34LS	503BE	В	20170314	1.2	5.4	-4.2	3.5	-2.3
25	34T0.1	503AC	В	20161129	-0.3	9.9	-10.2	3.3	-3.6
26	34U 8	513E	В	20170320	-2.8			-3.9	1.1
27	34V3	503CC	В	20170302	-0.6				n/a
28	34X40	513Q	В	20170320	-5.0			-5.0	0.0
29	35F 20	513K	В	20170320	-2.5			-4.7	2.2
30	35J1	514M	В	20170329	-3.4	5.8	-9.2	-4.6	1.2
31	35K1	523A	В	20170314	-3.4	5.8	-9.2	-6.0	2.6
32	OCWD-BS	14/2	В	20170309	-3.2			-6.6	3.4
33	OCWD-BS	21/2	B,A	20170309	-2.9			-6.0	3.1
				AVG=	0.6		AVG=	-0.3	

¹ P.E. represents the protective elevations calcuated for internodal wells.

= A max. or min. elevation during that period.

 $^{^{2}}$ $_{\Delta}$ (+/-) represents how much groundwater level is above/below respective P.E.





ALAMITOS BARRIER PROJECT A-Zone Groundwater Elevation Data for Contours and Tables (Page 1 of 2)

POINT	PROJ	FCD	AQUIFER	DATE	FY 16-17 ELEV	P.E. ¹	Δ^2	FY 15-16 ELEV	CHANGE IN ELEV
1	32U 15	482M	Α	20170309	-6.4			-6.7	0.3
2	32V 22	482P	Α	20170221	-5.6			-5.3	-0.3
3	32V'10	483F	Α	20170228	-0.1			-0.8	0.7
4	32Z'5	482W	B,A	20170313	-0.7			-1.6	0.9
5	32X11	482S	Α	20170315	-8.7			-7.8	-0.9
6	33D0.1	482U	Al	20170315	-3.3			-3.8	0.5
7	33G 9	482F	А	20170221	-13.2			-12.4	-0.8
8	33GJ	482X	Α	20170328	3.5	1.4	2.1	2.1	1.4
9	33JL	492BW	Al	20170314	2.8	3.1	-0.3	3.5	-0.7
10	33L 3	492	Α	20170308	6.0			5.5	0.5
11	33L 23	492RR	А	20170308	-8.0			-12.2	4.2
12	33N 21	492BU	Α	20170227	-8.8			-10.7	1.9
13	33NQ	492BP	A,I	20170314	4.1	3.6	0.5	5.5	-1.4
14	33Q 15	492AM	Α	20170301	-1.4			-6.1	4.7
15	33S 20	492BR	Α	20170222	-7.5			-8.8	1.3
16	33S 43	491E	Α	20170223	-11.6			-13.8	2.2
17	33S 52	491H	Α	20170222	-17.0			-18.5	1.5
18	33ST	492BL	Α	20170314	5.5	2.8	2.7	6.6	-1.2
19	33T 9	492TT	Α	20170316	0.5			0.5	0.0
20	33T 15	492SS	Α	20170301	0.0			-2.0	2.0
21	33T 29	491C	Α	20170223	-5.7			-8.8	3.1
22	33T4	492CR	Α	20170315	2.5			1.5	1.0
23	33U 11	492AJ	Α	20170320	-0.7			-0.7	0.0
24	33U' 3	492WW	Α	20170223	10.2			7.4	2.8
25	33UV	492BH	Α	20170314	5.9	4.0	1.9	5.9	0.0
26	33V' 8	492BY	R,A	20170307	0.8			1.8	-1.0
27	33W 11	502T	Α	20170316	-1.5			-1.5	0.0
28	33WX	502AF	Α	20170314	7.7	7.6	0.1	4.2	3.5
29	33X 10	502BD	Α	20170320	0.9			-1.8	2.7
30	33X 20	502J	Α	20170320	-5.2			-7.5	2.3
31	33X 54	501	A,I	20170320	-6.7			-11.9	5.2
32	33XY	502BN	Α	20170314	8.0	8.0	0.0	4.3	3.7
33	33YZ	502AD	Α	20170314	8.4	7.3	1.1	6.1	2.3
34	33Z' 1	502G	Α	20170320	8.0			1.0	7.0
35	33Z 11	502V	Α	20170321	-10.7			-10.7	0.0
36	34D' 6	502BH	Α	20170320	6.5			2.6	3.9

ALAMITOS BARRIER PROJECT

A-Zone

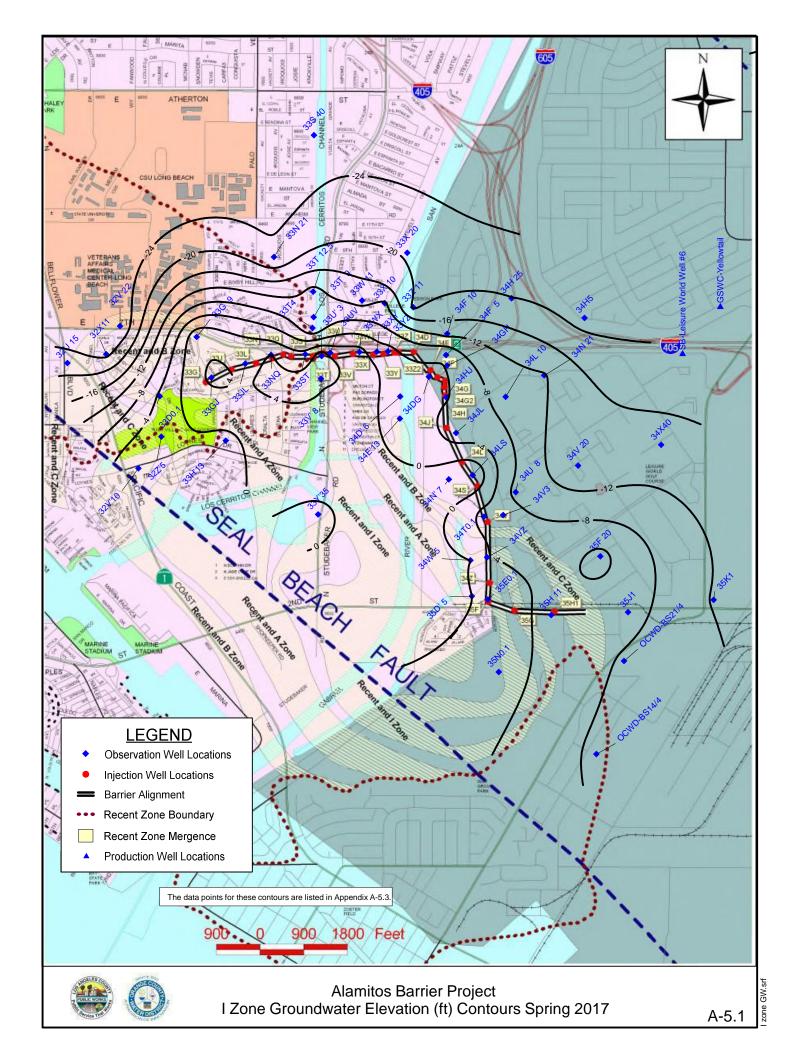
Groundwater Elevation Data for Contours and Tables (Page 2 of 2)

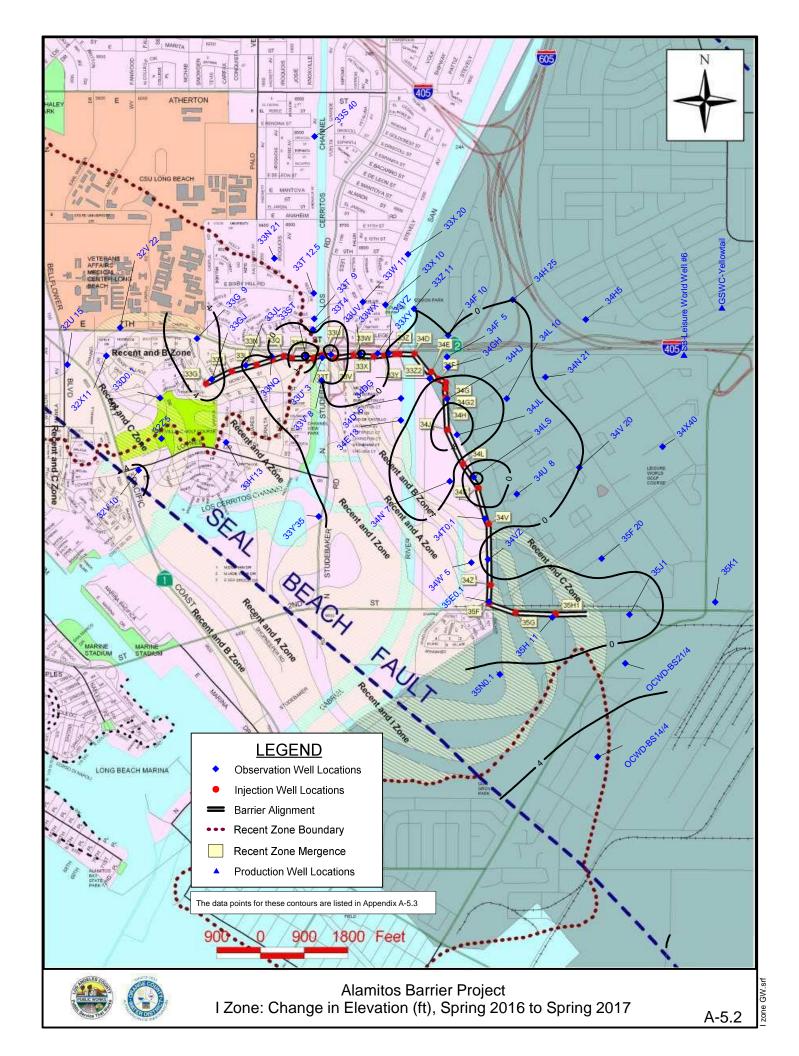
POINT	PROJ	FCD	AQUIFER	DATE	FY 16-17 ELEV	P.E. ¹	Δ^2	FY 15-16 ELEV	CHANGE IN ELEV
39	34DG	502Z	Α	20170314	4.9	5.4	-0.5	4.3	0.6
40	34F 5	502BR	Α	20170320	2.3			1.7	0.6
41	34F 10	502AR	Α	20170322	-7.9			-7.9	0.0
42	34H 25	502AH	Α	20170322	-10.0			-10.0	0.0
43	34H5	512E	Α	20170322	-9.6			-9.6	0.0
44	34HJ	502BX	Α	20170314	1.8	8.6	-6.8	4.2	-2.4
45	34JL	503AP	Α	20170314	1.4	7.8	-6.4	6.3	-4.9
46	34L 10	502AM	Α	20170320	0.1			4.2	-4.1
47	34LS	503BD	Α	20170314	1.6	7.6	-6.1	3.0	-1.5
48	34N 21	512B	Α	20170301	-3.6			-7.0	3.4
49	34N' 7	503AF	Α	20170320	1.0			3.6	-2.6
50	34U 8	513F	Α	20170320	-0.4			1.5	-1.9
51	34V3	503CD	Α	20170302	2.5				n/a
52	34V 20	513B	Α	20170323	-13.1			-13.1	0.0
53	34VZ	503BH	Α	20170314	0.9	4.4	-3.5	4.7	-3.8
54	34W' 5	503AJ	Α	20170222	1.2			3.2	-2.0
55	34X40	513P	Α	20170320	-13.7			-13.7	0.0
56	35E0.1	503BK	Α	20170314	-0.9			1.6	-2.5
57	35F 20	513J	Α	20170320	-2.5			-4.7	2.2
58	35H 11	514G	Α	20170314	-2.0	3.8	-5.8	-3.1	1.1
59	35H 12	514D	Α	20170314	-3.2	3.8	-7.0	-4.3	1.1
60	35J1	514L	Α	20170329	-3.4			-4.2	0.8
61	35K1	523B	Α	20170314	-3.4			-6.0	2.6
62	36F' 1	505D	А	20170222	-0.1			-2.1	2.0
63	OCWD- BS14/3		А	20170309	-3.5			-6.9	3.4
64	OCWD- BS21/3		А	20170309	-2.8			-5.9	3.1
65	OCWD- BS24C/1		А	20170309	-6.7				n/a

AVG= -1.8 AVG= -2.5

¹ P.E. represents the protective elevations calcuated for internodal wells.

 $^{^{2}}$ $_{\Delta}$ (+/-) represents how much groundwater level is above/below respective P.E.





ALAMITOS BARRIER PROJECT I-Zone Groundwater Elevation Data for Contours and Tables (Page 1 of 2)

POINT	PROJ	FCD	AQUIFER	DATE	FY 16-17 ELEV	P.E. ¹	Δ^{2}	FY 15-16 ELEV	CHANGE IN ELEV
1	32U 15	482L	1	20170309	-21.6			-24.0	2.4
2	32V 22	482N	I	20170221	-27.6			-29.8	2.2
3	32V'10	483E	I	20170227	-0.5			-4.8	4.3
4	32X11	482R	I	20170315	-24.9			-26.6	1.7
5	32Z'5	482V	I	20170313	-1.5			-3.9	2.4
6	33D0.1	482U	A,I	20170315	-3.3			-3.8	0.5
7	33G 9	482G	1	20170221	3.0			-2.8	5.8
8	33GJ	482Y	I	20170328	4.7	2.6	2.1	-1.8	6.5
9	33H'13	493XX	I	20170221	-1.2			-2.7	1.5
10	33JL	492BW	A,I	20170314	2.8	3.1	2.5	3.7	-0.9
11	33N 21	492BV	1	20170227	-23.4			-25.3	1.9
12	33NQ	492BP	A,I	20170314	4.1	3.6	0.5	4.0	0.1
13	33S 40	491F	1	20170222	-24.8			-27.3	2.5
14	33ST	492BM	1	20170314	1.1	4.2	-3.1	10.6	-9.5
15	33T 9	492XX	1	20170316	-11.3			-11.3	0.0
16	33T 12.5	492BT	I	20170228	-10.7			-13.5	2.8
17	33T4	492CQ	1	20170315	-11.5			-12.6	1.1
18	33U' 3	492QQ	I	20170223	6.6			7.6	-1.0
19	33UV	492BJ	I	20170314	2.5	6.1	-3.6	9.8	-7.3
20	33V' 8	492BX	I	20170307	4.1			4.1	0.0
21	33W 11	502U	1	20170316	-13.5			-13.5	0.0
22	33WX	502AG	I	20170314	1.6	10.4	-8.8	-3.2	4.8
23	33X 10	502BE	1	20170320	-11.5			-13.6	2.1
24	33X 20	502H	I	20170320	-16.1			-17.5	1.4
25	33XY	502BP	1	20170314	-2.5	11.0	-13.5	-4.2	1.7
26	33Y'35	493ZZ	I	20170223	-0.5			-0.9	0.4
27	33YZ	502AE	I	20170314	-2.3	11.1	-13.4	-1.8	-0.5
28	33Z 11	502W	I	20170321	-20.5			-20.5	0.0
29	34D' 6	502BI	I	20170320	-2.5			-1.0	-1.5
30	34DG	502AA	I	20170314	-2.6	6.5	-9.1	0.9	-3.5
31	34E'13	503AT	l l	20170320	-1.9			1.1	-3.0
32	34F 5	502BQ	I	20170320	-4.6			-2.8	-1.8
33	34F 10	502AS	l	20170322	-13.1			-13.1	0.0
34	34GH	502BV	I	20170314	-4.3	10.5	-14.8	-1.7	-2.6
35	34H 25	502AJ	1	20170322	-19.9			-19.9	0.0
36	34H5	512D	I	20170322	-21.6			-21.6	0.0
37	34HJ	502BW	I	20170314	-3.7	11.0	-14.7	3.9	-7.6
38	34JL	503AN	I	20170314	-6.3	10.5	-16.8	5.2	-11.5

ALAMITOS BARRIER PROJECT

I-Zone

Groundwater Elevation Data for Contours and Tables (Page 2 of 2)

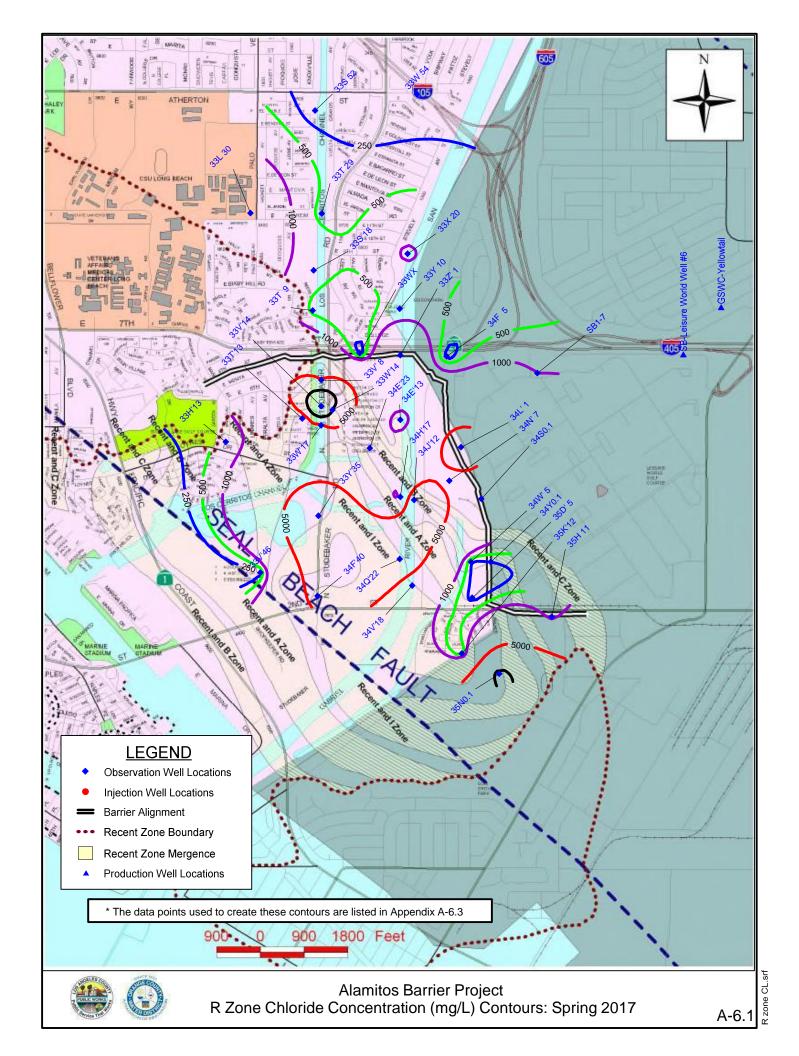
POINT	PROJ	FCD	AQUIFER	DATE	FY 16-17 ELEV	P.E. ¹	Δ^{2}	FY 15-16 ELEV	CHANGE IN ELEV
39	34L 10	502AN	I	20170320	-9.6			-6.0	-3.6
40	34LS	503BC	I	20170320	3.9	9.9	-6.0	-2.0	5.9
41	34N 21	512C	I	20170301	-11.7			-12.8	1.1
42	34N' 7	503AG	I	20170320	1.5			7.3	-5.8
43	34T0.1	503AD	I	20170314	-5.7	8.4	-14.1	-4.5	-1.2
44	34U 8	513G	I	20170320	-9.3			-7.9	-1.4
45	34V3	503CE	I	20170302	-4.9				n/a
46	34V 20	513C	I	20170323	-15.4			-15.4	0.0
47	34VZ	503BG	I	20170314	-3.8	6.7	-10.5	-6.4	2.6
48	34W' 5	503AK	I	20170222	0.0			3.0	-3.0
49	34X40	513N	I	20170320	-13.9			-13.9	0.0
50	35D' 5	503AM	I	20170222	0.0				n/a
51	35E0.1	503BJ	1	20170314	-0.7	3.1	-3.8	1.6	-2.3
52	35F 20	513H	I	20170320	-2.9			-4.7	1.8
53	35H 11	514H	1	20170314	-5.3	5.5	-10.8	-2.8	-2.5
54	35J1	513M	I	20170314	-6.6			-3.1	-3.5
55	35K1	523C	I	20170314	-12.3			-16.0	3.7
56	35N0.1	504N	I	20170301	-2.2			-2.9	0.7
57	OCWD- BS14/4		1	20170309	-8.8			-14.1	5.3
58	OCWD- BS21/4		I	20170309	-8.5			-11.3	2.9

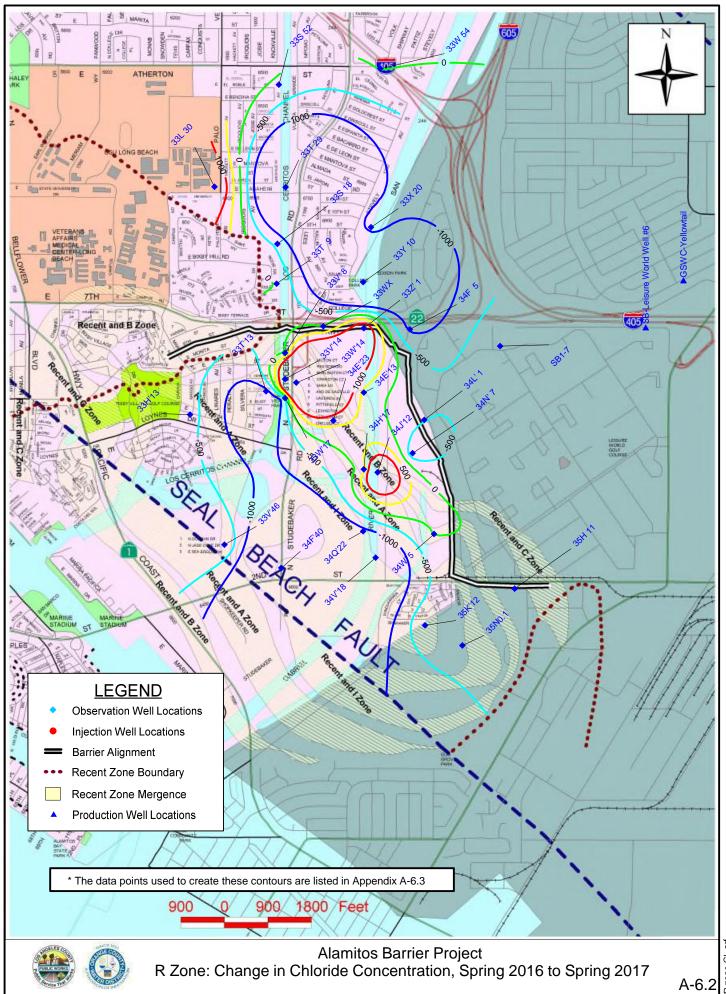
AVG= -6.8 AVG=

-6.9

¹ P.E. represents the protective elevations calcuated for internodal wells.

 $^{^2}$ Δ (+/-) represents how much groundwater level is above/below respective P.E.

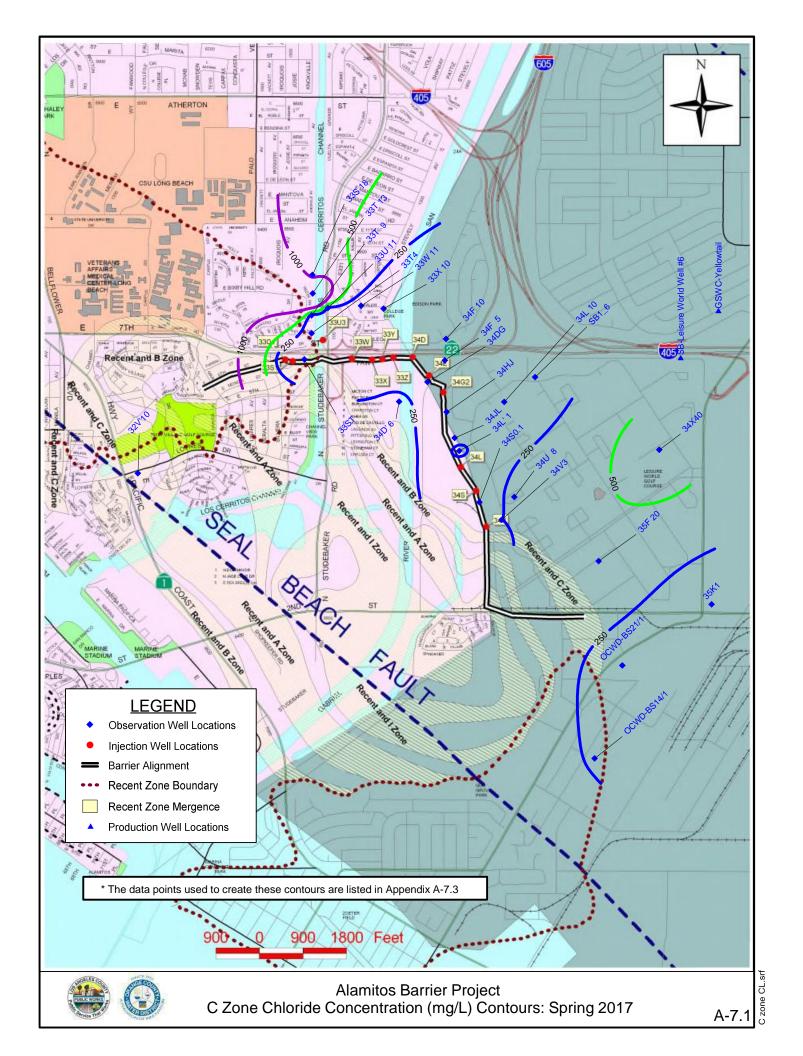


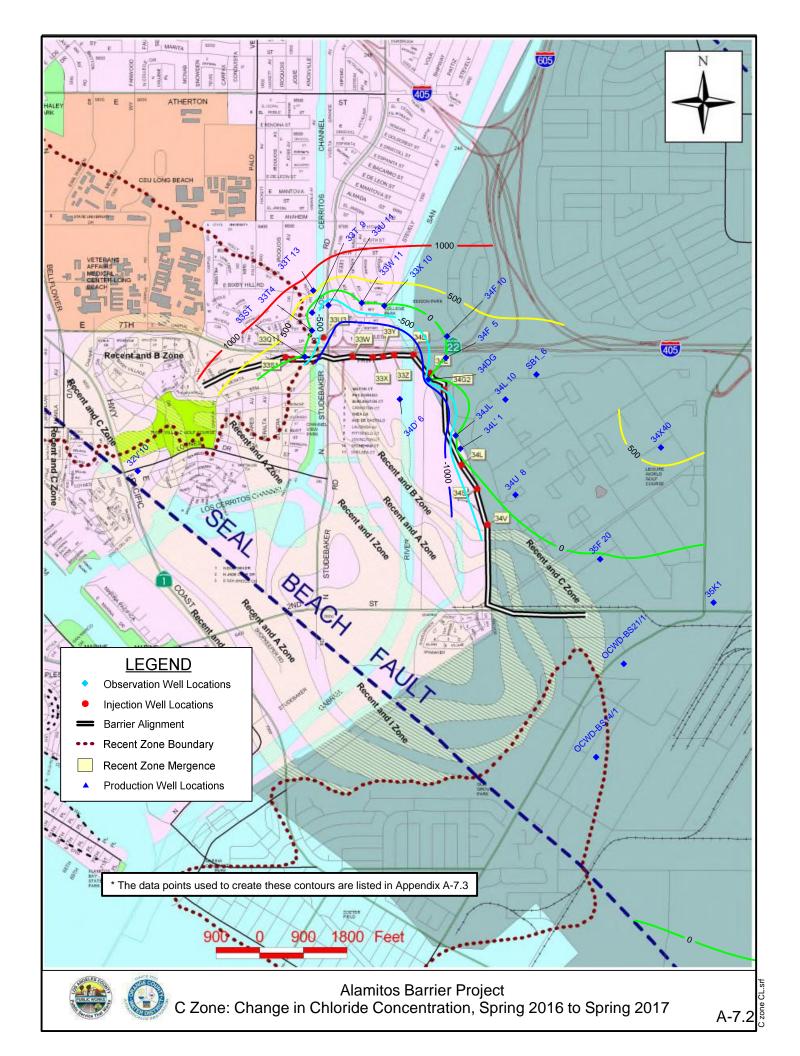


ALAMITOS BARRIER PROJECT R-ZONE CHLORIDE CONCENTRATIONS

Chloride Data Used for Contours and Cross-Section

N.		505				F	or Cross-Section (Internodal Wells in B	old)		For Contours	MAX CHLORIDE	Change in Chloride
No.	PROJ	FCD	DATE	AQUIFER	ELEV 1 (ft)	CHL 1 (mg/L)	ELEV 2 (ft)	CHL 2 (mg/L)	ELEV 3 (ft)	CHL 3 (mg/L)	MAX CHL. 16-17	15-16	(FY16-17 - FY15-16)
1	33H'13	493YY	20170221	(R,A)	-18	620	-38	620	-58	610	620	929	-309
2	33L 30	491G	20170228	RECENT	-50	2,000					2,000	130	1,870
3	33S 18	492AH	20170222	RECENT	-67	760					760	1,360	-600
4	33S 52	491J	20170222	RECENT	-54	110					110	235	-125
5	33T 9	492CV	20170316	RECENT	-21	399					399	404	-5
6	33T 29	491D	20170223	RECENT	-56	370					370	3,890	-3,520
7	33T'13	492AU	20170227	RECENT	-41	2,100	-51	1,700			2,100	3,300	-1,200
8	33V' 8	492BY	20170307	(R,A)	-24	5,100	-48	3,200			5,100	5,040	60
9	33V'14	492JJ	20170307	RECENT	-67	20,000					20,000	17,900	2,100
10	33V'46	493UU	20170322	RECENT	-61	120					120	146	-26
11	33W 54	501C	20170223	RECENT	-33	120	-53				120	101	19
12	33W'14	492AT	20170223	RECENT	-46	5,300	-66	9,500			9,500	2,810	6,690
13	33W'17	493PP	20170307	RECENT	-41	3,200	-51	4,500			4,500	5,310	-810
14	33WX	502AZ	20170323	RECENT	-45	50					50	66	-16
15	33X 20	502L	20170321	RECENT	-68	1,110					1,110	1,850	-740
16	33Y 10	502BA	20170306	RECENT	-58	640	-83	370			640	4,300	-3,660
17	33Y'35	493AB	20170223	RECENT	-36	9,400					9,400		n/a
18	33Z' 1	502AU	20170322	RECENT	-46	1,910	-56	3,260			3,260	1,620	1,640
19	34E'13	503AU	20170306	RECENT	-19	380	-52	370			380	72	308
20	34E'23	503X	20170223	RECENT	-43	1,500					1,500	826	674
21	34F 5	502BT	20170322	RECENT	-136	77	-146	79	-156	62	79	1,180	-1,101
22	34F'40	483J	20170223	RECENT	-40	5,900					5,900	9,060	-3,160
23	34H'17	503Y	20170306	RECENT	-46	400					400	218	182
24	34J'12	503U	20170308	RECENT	-28	8,400	-36	8,300			8,400	5,660	2,740
25	34L' 1	503P	20170320	RECENT	-57	7,120					7,120	7,600	-480
26	34N' 7	503AE	20170222	RECENT	-51	2,400	-61	4,200	-70	1,500	4,200	5,030	-830
27	34Q'22	503T	20170308	RECENT	-42	8,000	-57	8,700			8,700	9,830	-1,130
28	34\$0.1	503BT	20160929	RECENT		3,030					3,030		n/a
29	34V'18	503V	20170228	RECENT	-48	2,900					2,900	5,220	-2,320
30	34W' 5	503AH	20170222	RECENT	-51	220					220	202	18
31	34Y0.1	503CK	20161107	RECENT		250					250		n/a
32	35D' 5	503AL	20170222	RECENT	-57	180					180		n/a
33	35H 11	514F	20170314	RECENT	-42	22	-65	760			760	904	-144
34	35K'12	504R	20170301	RECENT	-44	130	-54	200			200	278	-78
35	35N0.1	504M	20170301	RECENT	-38	11,000	-62	11,000			11,000	11,400	-400
36	SB1-7		20170309	R		1,000					1,000	1,000	0



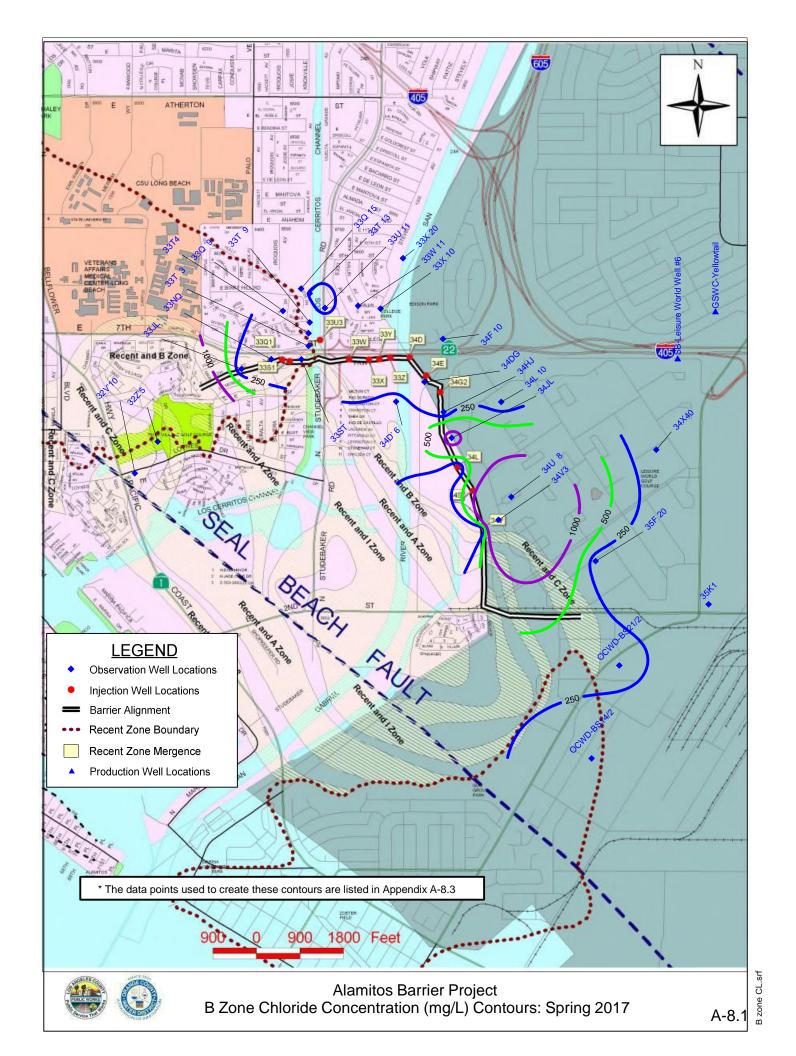


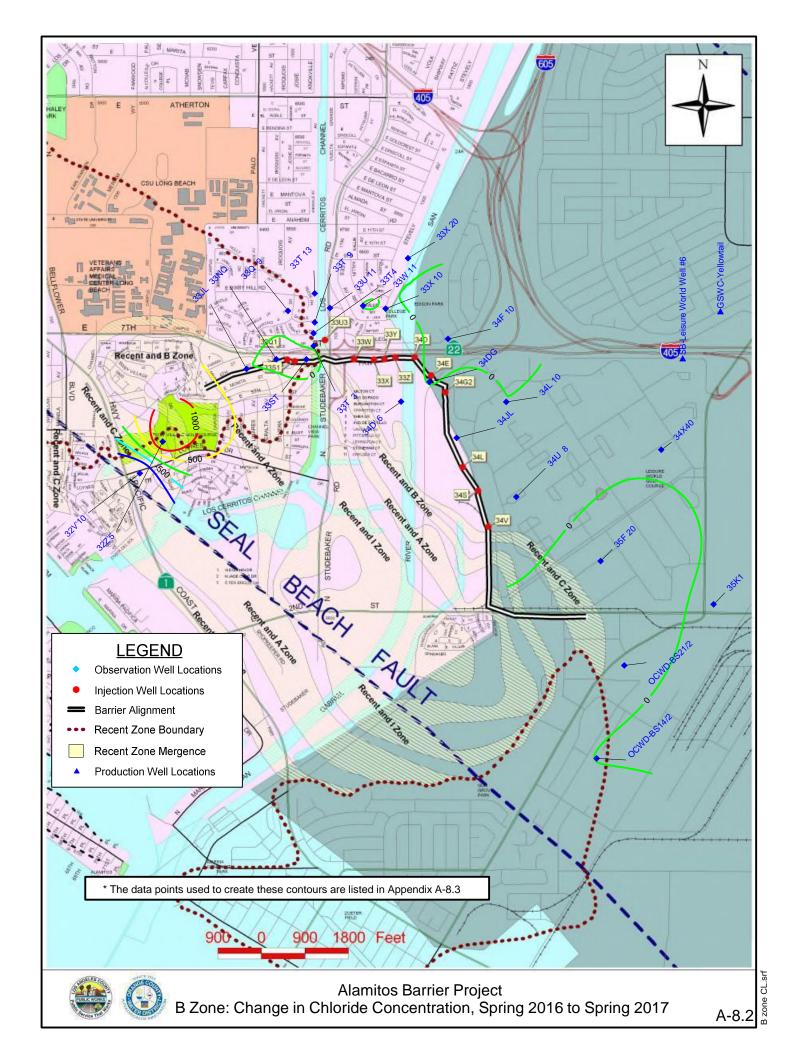
ALAMITOS BARRIER PROJECT C-ZONE CHLORIDE CONCENTRATIONS

Chloride Data Used for Contours and Cross-Section

						F	or Cross-Section (Internodal Wells in Bo	old)		For Contours	MAX CHLORIDE	Change in Chloride
No.	PROJ	FCD	DATE	AQUIFER	ELEV 1 (ft)	CHL 1 (mg/L)	ELEV 2 (ft)	CHL 2 (mg/L)	ELEV 3 (ft)	CHL 3 (mg/L)	MAX CHL. 16-17	15-16	(FY16-17 - FY15-16)
1	32V'10	483H	20170228	C ZONE	-37	3,200	\ /	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		, , , , , , , , , , , , , , , , , , ,	3,200	1,520	1,680
2	33S 18	492AG	20170222	C ZONE	-225	710					710	·	n/a
3	33ST	492BK	20170314	(C,B)	-25	120					120	183	-63
4	33T 9	492CU	20170316	C ZONE	-129	102	-144	116			116	357	-241
5	33T 13	492AC	20170316	C ZONE	-199	3,040					3,040	2,330	710
6	33T4	492CT	20170320	C ZONE	-56	118					118	117	1
7	33U 11	492AL	20170320	C ZONE	-188	196					196	1,100	-904
8	33W 11	502R	20170316	C ZONE	-183	100	-216	87			100	78	22
9	33X 10	502BB	20170302	C ZONE	-190	64	-215	64			64	101	-37
10	34D' 6	502BF	20170306	C ZONE	-125	330					330	9,730	-9,400
11	34DG	502X	20170321	C ZONE	-190	85	-205	82			85	89	-4
12	34F 5	502BU	20170322	C ZONE	-191	83	-201	83	-211	82	83	90	-7
13	34F 10	502AP	20170322	C ZONE	-211	97					97	68	29
14	34HJ	502BA	20160812	C ZONE		123					123		n/a
15	34JL	503AR	20170328	C ZONE	-161	108					108	131	-23
16	34L' 1	503N	20170320	C ZONE	-162	350					350	115	235
17	34L 10	502AK	20170227	C ZONE	-166	82					82	73	9
18	34\$0.1	503BU	20160929	C ZONE		93					93		n/a
19	34U 8	513D	20170315	C ZONE	-150	120	-165	320			320	119	201
20	34V3	503CB	20160527	C ZONE		245					245		n/a
21	34X40	513R	20170320	C ZONE	-85	40	-101	661			661	54	607
22	35F 20	513L	20170315	C ZONE	-70	340	-78	450	-85	120	450	478	-28
23	35K1	523D	20170314	C ZONE	-88	27	-98	44			44	394	-350
24	SB1_6		20170309	C ZONE		73					73	82	-9
25	OCWD-BS14/1		20170412	C ZONE		217					217	217	0
26	OCWD-BS21/1		20170412	C ZONE		175					175	181	-6
29	33Q1					DP1					50	50	n/a
30	33S1					DP2					50	50	n/a
31	33U3					DP3					50	50	n/a
32	33W					DP4 DP5					50	50	n/a
33	33X						50	50	n/a				
34	33Y		·				50	50	n/a				
35	33Z					DP7					50	50	n/a
36	34D					DP8					50	50	n/a
37	34E					DP9					50	50	n/a
38	34L					DP10					50	50	n/a
39	34V					DP11					50	50	n/a

DP = Dummy Point with an assumed chloride concentration of 50 mg/L. Placed at wells that were injecting into this zone during this reporting period.

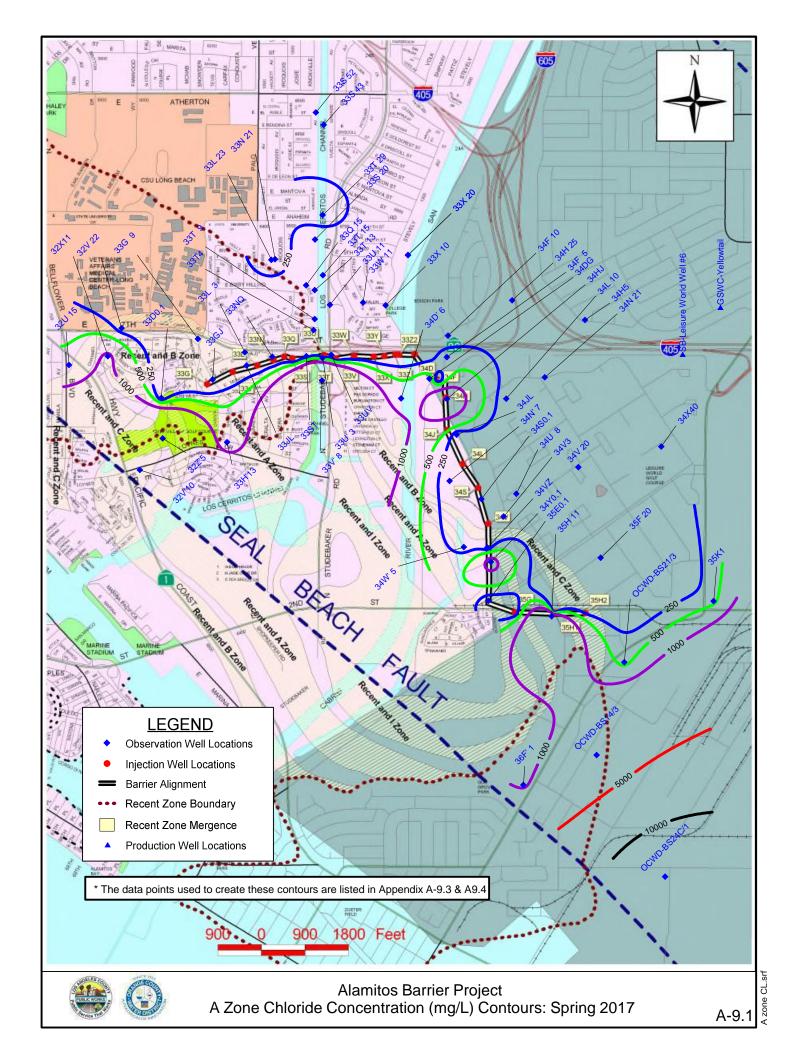


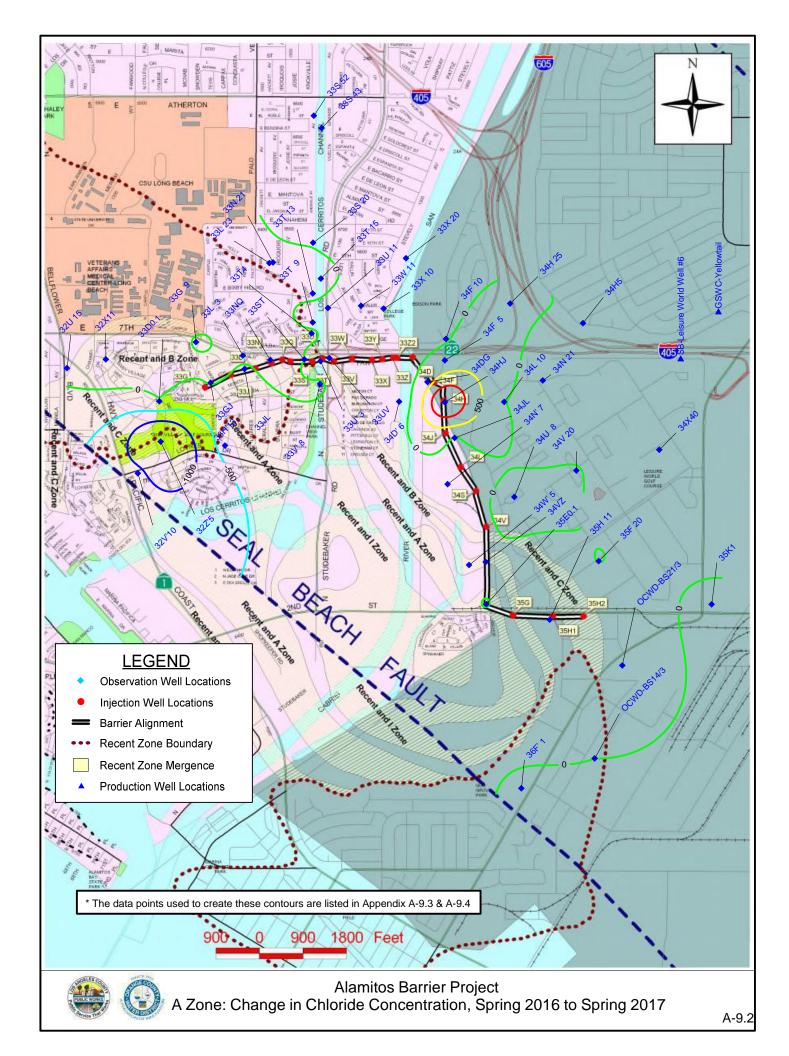


ALAMITOS BARRIER PROJECT B-ZONE CHLORIDE CONCENTRATIONS Chloride Data Used for Contours and Cross-Section

						Fo	or Cross-Section (Internodal Wells in B	old)		For Contours	MAX CHLORIDE	Change in Chloride
No.	PROJ	FCD	DATE	AQUIFER	ELEV 1 (ft)	CHL 1 (mg/L)	ELEV 2 (ft)	CHL 2 (mg/L)	ELEV 3 (ft)	CHL 3 (mg/L)	MAX CHL. 16-17	15-16	(FY16-17 - FY15-16)
1	32V'10	483G	20170228	B ZONE	-62	2,400	` ` `				2,400	4,400	-2,000
2	32Z'5	482W	20170313	(B,A)	-20	790	-30	1,300	-40	4,000	4,000	2,330	1,670
3	33JL	492BQ	20170315	B ZONE	3		-7	87		·	87	79	8
4	33NQ	492BN	20170313	B ZONE	-3	52	-14	51			52	76	-24
5	33Q 9	492CM	20170227	B ZONE	-85	110	-95	100	-105	100	110	90	20
6	33Q 15	492AN	20170301	B ZONE	-263	150					150		n/a
7	33ST	492BK	20170314	(C,B)	-25	120					120	183	-63
8	33T 3	492CL	20170228	B ZONE	-40	230	-57	210	-75	220	230	214	16
9	33T 9	492YY	20170320	B ZONE	-163	130					130	113	17
10	33T 13	492AB	20170316	B ZONE	-254	268					268	195	73
11	33T4	492CS	20170320	B ZONE	-91	174					174	18	156
12	33U 11	492AK	20170320	B ZONE	-260	309					309	59	250
13	33W 11	502S	20170316	B ZONE	-241	124	-269	131			131	139	-8
14	33X 10	502BC	20170302	B ZONE	-275	70					70	64	6
15	33X 20	502K	20170321	B ZONE	-266	75					75	67	8
16	34D' 6	502BG	20170306	B ZONE	-180	320	-194	320			320	84	236
17	34DG	502Y	20170321	B ZONE	-232	80	-257	72			80	100	-20
18	34F 10	502AQ	20170322	B ZONE	-269	68					68	71	-3
19	34JL	503AQ	20170328	B ZONE	-196	1,080	-211	1,290			1,290	954	336
20	34HJ	502BB	20160812	B ZONE		66					66		n/a
21	34L 10	502AL	20170227	B ZONE	-224	72	-249	82			82	79	3
22	34U 8	513E	20170315	B ZONE	-225	2,000					2,000	1,660	340
23	34V3	503CC	20160527	В		4,400					4,400		n/a
24	34X40	513Q	20170320	B ZONE	-137	59					59	24	35
25	35F 20	513K	20170315	B ZONE	-115	110					110	366	-256
26	35K1	523A	20170314	B ZONE	-127	140	-142	150	-157	200	200	139	61
27	OCWD-BS14/2		20170412	B ZONE		41					41	35	6
28	OCWD-BS21/2		20170412	B ZONE		331					331	376	-45
33	33Q1					DP1					50	50	n/a
34	33S1					DP2					50	50	n/a
33	33U3					DP3					50	50	n/a
34	33W					DP4					50	50	n/a
33	33X					DP5		50	50	n/a			
34	33Y					DP6					50	50	n/a
35	33Z					DP7					50	50	n/a
36	34D					DP8					50	50	n/a
37	34E					DP9					50	50	n/a
38	34L					DP10					50	50	n/a
39	34V					DP11					50	50	n/a

DP = Dummy Point with an assumed chloride concentration of 50 mg/L. Placed at wells that were injecting into this zone during this reporting period.





ALAMITOS BARRIER PROJECT A-ZONE CHLORIDE CONCENTRATIONS

Chloride Data Used for Contours and Cross-Section

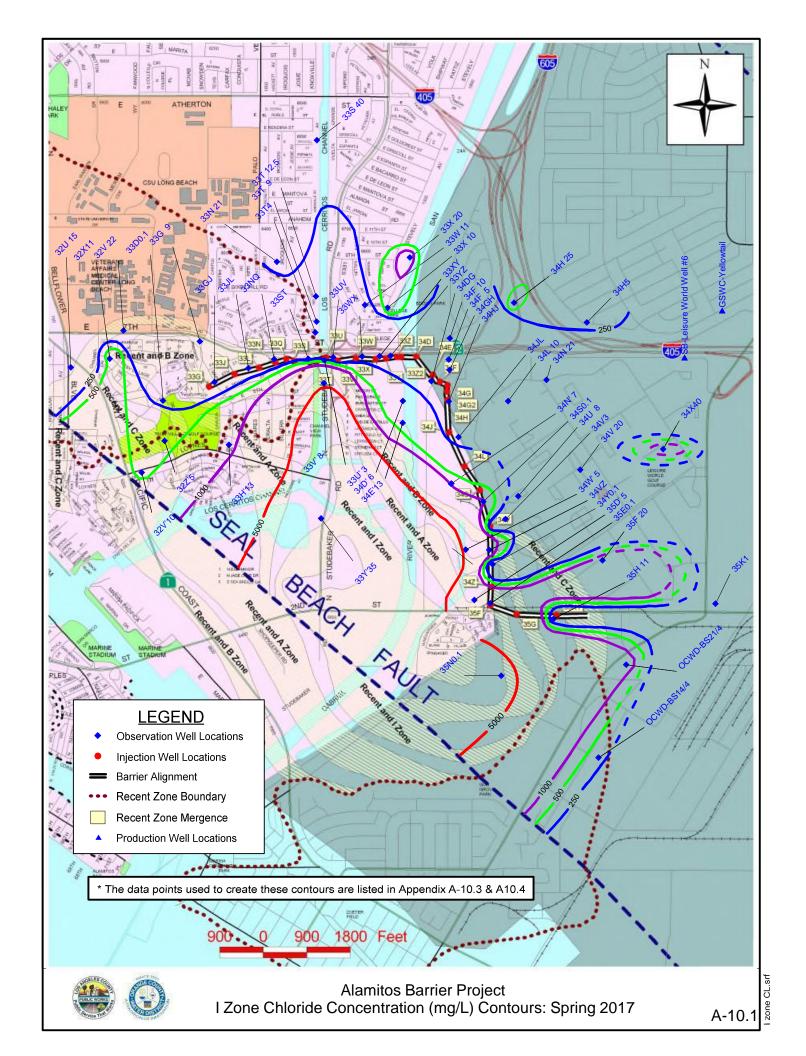
	PROJ	FCD	DATE	AQUIFER		F	or Cross-Section (For Contours	MAX CHLORIDE	Change in Chloride			
No.					ELEV 1 (ft)	CHL 1 (mg/L)	ELEV 2 (ft)	CHL 2 (mg/L)	ELEV 3 (ft)	CHL 3 (mg/L)	MAX CHL. 16-17	15-16	(FY16-17 - FY15-16)
1	32U 15	482M	20170309	A ZONE	-17	550	LLLV Z (II)	CHL 2 (Hg/L)	ELEV 3 (II)	CITE 3 (ITIG/E)	550	438	112
2	32V 22	482P	20170221	A ZONE	-11	140					140	400	n/a
3	32V'10	483F	20170228	A ZONE	-90	2,700	-105	2.900			2,900	3,720	-820
4	32X11	482S	20170315	A ZONE	-9	250	-24	1,100			1,100	710	390
5	33D0.1	482U	20170315	(A,I)	-24	97	-49	99	-74	100	100	131	-31
6	33G 9	482F	20170221	A ZONE	-3	79	-23	60			79	108	-29
7	33GJ	482X	20170313	A ZONE	-35	120					120	102	18
8	33H'13	493YY	20170221	(R,A)	-18	620	-38	620	-58	610	620	929	-309
9	33JL	492BW	20170315	(A,I)	-41	85	-79	94	-116	92	94	107	-13
10	33L 3	492	20170308	A ZONE	-60	82					82	62	20
11	33L 23	492RR	20170308	A ZONE	-344	380					380	363	17
12	33N 21	492BU	20170227	A ZONE	-305	350	-330	340	-346	18	350	329	21
13	33NQ	492BP	20170313	(A,I)	-48	130	-92	100	-136	83	130	106	24
14	33Q 15	492AM	20170301	A ZONE	-337	150					150		n/a
15	33S 20	492BR	20170222	A ZONE	-317	110	-336	89	-355	97	110	117	-7
16	33S 43	491E	20170223	A ZONE	-333	90	-344	89			90	453	-363
17	33S 52	491H	20170222	A ZONE	-284	220	-289	220			220	227	-7
18	33ST	492BL	20170314	A ZONE	-65	88	-86	100	-100	89	100	95	5
19	33T 9	492TT	20170316	A ZONE	-262	92					92	256	-164
20	33T 13	492ZZ	20170316	A ZONE	-128	228					228	172	56
21	33T 15	492SS	20170301	A ZONE	-334	130					130	105	25
22	33T 29	491C	20170223	A ZONE	-350	360					360		n/a
23	33T4	492CR	20170320	A ZONE	-146	232	-166	127	-186	91	232	117	115
24	33U 11	492AJ	20170320	A ZONE	-348	174					174	242	-68
25	33U' 3	492WW	20170223	A ZONE	-89	300					300	666	-366
26	33UV	492BH	20170320	A ZONE	-106	102	-131	124	-155	117	124	337	-213
27	33V' 8	492BY	20170307	(R,A)	-24	5,100	-48	3,200			5,100	5,040	60
28	33W 11	502T	20170316	A ZONE	-321	84	-349	93	-376	82	93	133	-40
29	33X 10	502BD	20170302	A ZONE	-320	88	-340	84	-356	80	88	107	-19
30	33X 20	502J	20170321	A ZONE	-353	110					110	120	-10
31	34D' 6	502BH	20170306	A ZONE	-270	620	-303	630	-335	630	630	1,050	-420
32	34DG	502Z	20170321	A ZONE	-292	501	-324	696			696	433	263
33	34F 5	502BR	20170322	A ZONE	-297	69	-322	81	-347	399	399	262	137
34	34F 10	502AR	20170322	A ZONE	-311	74	-326	75			75	100	-25
35	34H 25	502AH	20170322	A ZONE	-297	86	-312	86	-331	74	86	59	27
36	34H5	512E	20170322	A ZONE	-298	72	-313	74	-328	73	74	76	-2
37	34HJ	502BX	20170316	A ZONE	-310	234	-321	544	-331	1,930	1,930	81	1,849
38	34JL	503AP	20170328	A ZONE	-263	65	-288	67	-308	108	108	175	-67
39	34L 10	502AM	20170227	A ZONE	-310	94	-330	92	-354	88	94	82	12
40	34N 21	512B	20170301	A ZONE	-328	61	-354	57			61	220	-159

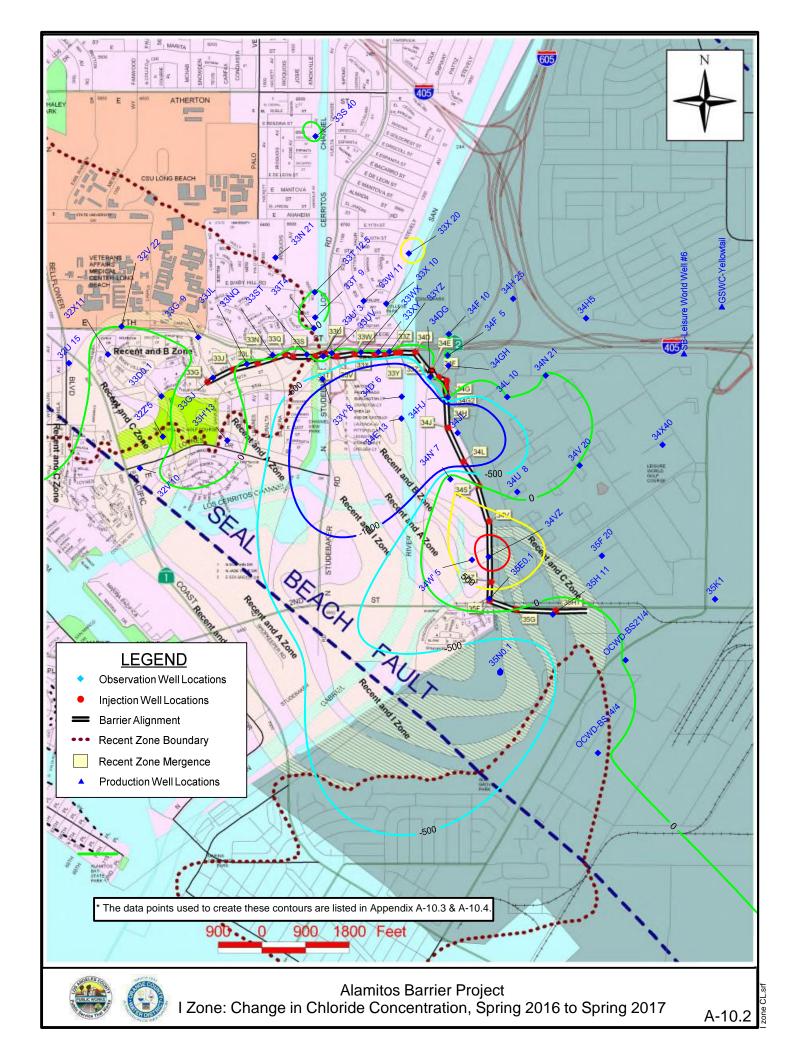
ALAMITOS BARRIER PROJECT A-ZONE CHLORIDE CONCENTRATIONS

Chloride Data Used for Contours and Cross-Section

Г		FCD	DATE	AQUIFER		F	or Cross-Section (For Contours	MAX CHLORIDE	Change in Chloride			
No.	PROJ				ELEV 1 (ft)	CHL 1 (mg/L)	ELEV 2 (ft)	CHL 2 (mg/L)	ELEV 3 (ft)	CHL 3 (mg/L)	MAX CHL. 16-17	15-16	(FY16-17 - FY15-16)
42	34N' 7	503AF	20170222	A ZONE	-106	81	-144	51 (g, -/		(gr)	81	82	-1
43	34\$0.1	503BV	20160928	A ZONE		89					89		n/a
44	34U 8	513F	20170315	A ZONE	-280	120	-310	120			120	91	29
45	34V3	503CD	20160526	Α		67					67		n/a
46	34V 20	513B	20170323	A ZONE	-234	79	-265	94	-292	91	94	76	19
47	34VZ	503BH	20170323	A ZONE	-146	95	-156	93			95	97	-2
48	34W' 5	503AJ	20170222	A ZONE	-81	74	-101	130	-119	83	130	220	-90
49	34X40	513P	20170320	A ZONE	-202	74	-232	144			144	430	-286
50	34Y0.1	503CL	20161107	A ZONE		1,320					1,320		n/a
51	35E0.1	503BK	20170315	A ZONE	-74	110					110	98	12
52	35F 20	513J	20170315	A ZONE	-129	86	-158	190			190	185	5
53	35H 11	514G	20170314	A ZONE	-123	270	-146	3,400			3,400	3,720	-320
54	35K1	523B	20170314	A ZONE	-197	19	-212	350	-227	420	420	379	41
55	36F' 1	505D	20170222	A ZONE	-99	810					810	779	31
56	OCWD-BS14/3		20170412	A ZONE		2,190					2,190	2,190	0
57	OCWD-BS21/3		20170412	A ZONE		398					398	484	-86
58	OCWD-BS24C/1		20170413	A ZONE		14,800					14,800		n/a
60	33G					DP1					50	50	n/a
61	33J											50	n/a
62	33L		DP2 50 50 r DP3 50 50 r										
63	33N	DP4 50 50											n/a
64	33Q					DP5					50	50	n/a
65	33S					DP6					50	50	n/a
66	33U					DP7					50	50	n/a
67	33V					DP8					50	50	n/a
68	33W					DP9					50	50	n/a
69	33X					DP10					50	50	n/a
70	33Y					DP11					50	50	n/a
71	33Z					DP12					50	50	n/a
72	33Z2					DP13					50	50	n/a
73	34D					DP14					50	50	n/a
74	34F					DP15					50	50	n/a
75	34L		DP16 50 50 n/a										
76	34V		DP17 50 50 n/a										
77	35G	DP18 50 50 n/a											
78	35H1		DP19 50 50 n/a DP20 50 50 n/a										
79	35H2	DP20										50	n/a

DP = Dummy Point with an assumed chloride concentration of 50 mg/L. Placed at wells that were injecting into this zone during this reporting period.





ALAMITOS BARRIER PROJECT I-ZONE CHLORIDE CONCENTRATIONS

Chloride Data Used for Contours and Cross-Section

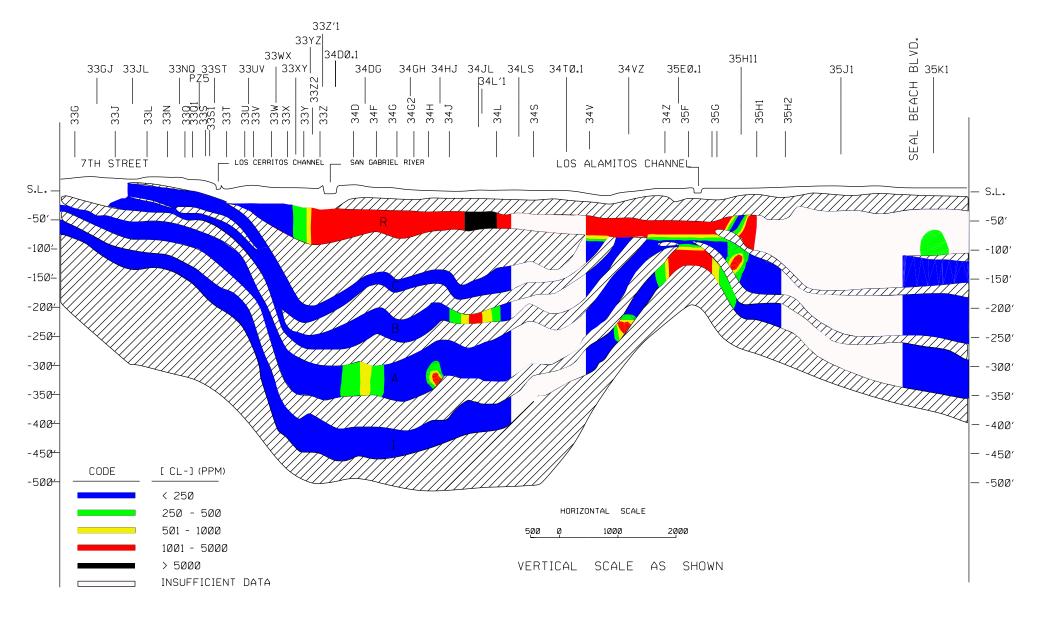
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No.					ELEV 1 (ft)	CHL 1 (mg/L)	ELEV 2 (ft)	CHL 2 (mg/L)	ELEV 3 (ft)	CHL 3 (mg/L)	MAX CHL. 16-17	FY15-16	(FY16-17 - FY15-16)
1	32U 15	482L	20170309	IZONE	-74	160		31 = (g/.=)	(,	5 · · · 5 · · · · · · · · · · · · · · ·	160	81	79
2	32V 22	482N	20170221	IZONE	-51	140					140	138	2
3	32V'10	483E	20170227	IZONE	-140	380	-152	390	-165	370	390	401	-11
4	32X11	482R	20170314	IZONE	-51	440	-61	540			540	614	-74
5	32Z'5	482V	20170313	IZONE	-68	350	-83	480	-98	480	480	546	-66
6	33D0.1	482U	20170315	(A,I)	-24	97	-49	99	-74	100	100	131	-31
7	33G 9	482G	20170221	IZONE	-34	83	-68	70	-78	76	83	72	11
8	33GJ	482Y	20170313	IZONE	-75	98	-95	100			100	93	7
9	33H'13	493XX	20170221	IZONE	-89	620					620	227	393
10	33JL	492BW	20170315	(A,I)	-41	85	-79	94	-116	92	94	107	-13
11	33N 21	492BV	20170227	IZONE	-457	360	-468	340			360	68	292
12	33NQ	492BP	20170313	(A,I)	-48	130	-92	100	-136	83	130	106	24
13	33S 40	491F	20170222	IZONE	-470	370					370	389	-19
14	33ST	492BM	20170314	I ZONE	-130	80	-148	76	-163	75	80	108	-28
15	33T 9	492XX	20170316	IZONE	-364	86					86	161	-75
16	33T 12.5	492BT	20170228	I ZONE	-423	110	-438	98	-443	100	110	124	-14
17	33T4	492CQ	20170320	IZONE	-277	119	-292	100			119	121	-2
18	33U' 3	492QQ	20170223	I ZONE	-147	300					300	102	198
19	33UV	492BJ	20170320	IZONE	-209	84	-228	83	-246	85	85	93	-8
20	33V' 8	492BX	20170307	IZONE	-109	4,100	-130	4,200			4,200	4,910	-710
21	33W 11	502U	20170316	IZONE	-423	97	-446	111	-468	109	111	82	29
22	33WX	502AG	20170323	I ZONE	-374	21	-391	78	-405	72	78	86	-8
23	33X 10	502BE	20170302	IZONE	-420	790	-440	530	-460	220	790	522	268
24	33X 20	502H	20170321	I ZONE	-442	2,850					2,850	2,300	550
25	33XY	502BP	20170301	I ZONE	-404		-417	78	-431	78	78	89	-11
26	33Y'35	493ZZ	20170223	IZONE	-67	8,800					8,800		n/a
27	33YZ	502AE	20170321	I ZONE	-402	83	-433	70			83	100	-16
28	34D' 6	502BI	20170306	I ZONE	-400	330	-410	320	-418	330	330	5,460	-5,130
29	34DG	502AA	20170321	I ZONE	-402	80	-432	79			80	87	-7
30	34E'13	503AT	20170306	IZONE	-289	350	-308	400			400	6,460	-6,060
31	34F 5	502BQ	20170322	IZONE	-411	58	-426	58	-441	58	58	72	-13
32	34F 10	502AS	20170322	IZONE	-416	64	-442	78			78	90	-12
33	34GH	502BV	20170322	I ZONE	-412	88	-427	86	-437	85	88	78	9
34	34H 25	502AJ	20170322	IZONE	-407	564	-427	578	-446	604	604	528	76
35	34H5	512D	20170322	IZONE	-408	142	-423	142	-443	335	335	253	82
36	34HJ	502BW	20170316	I ZONE	-407	96	-417	88	-427	141	141	91	50
37	34JL	503AN	20170328	IZONE	-383	117	-403	107			117	4,500	-4,383

ALAMITOS BARRIER PROJECT I-ZONE CHLORIDE CONCENTRATIONS

Chloride Data Used for Contours and Cross-Section

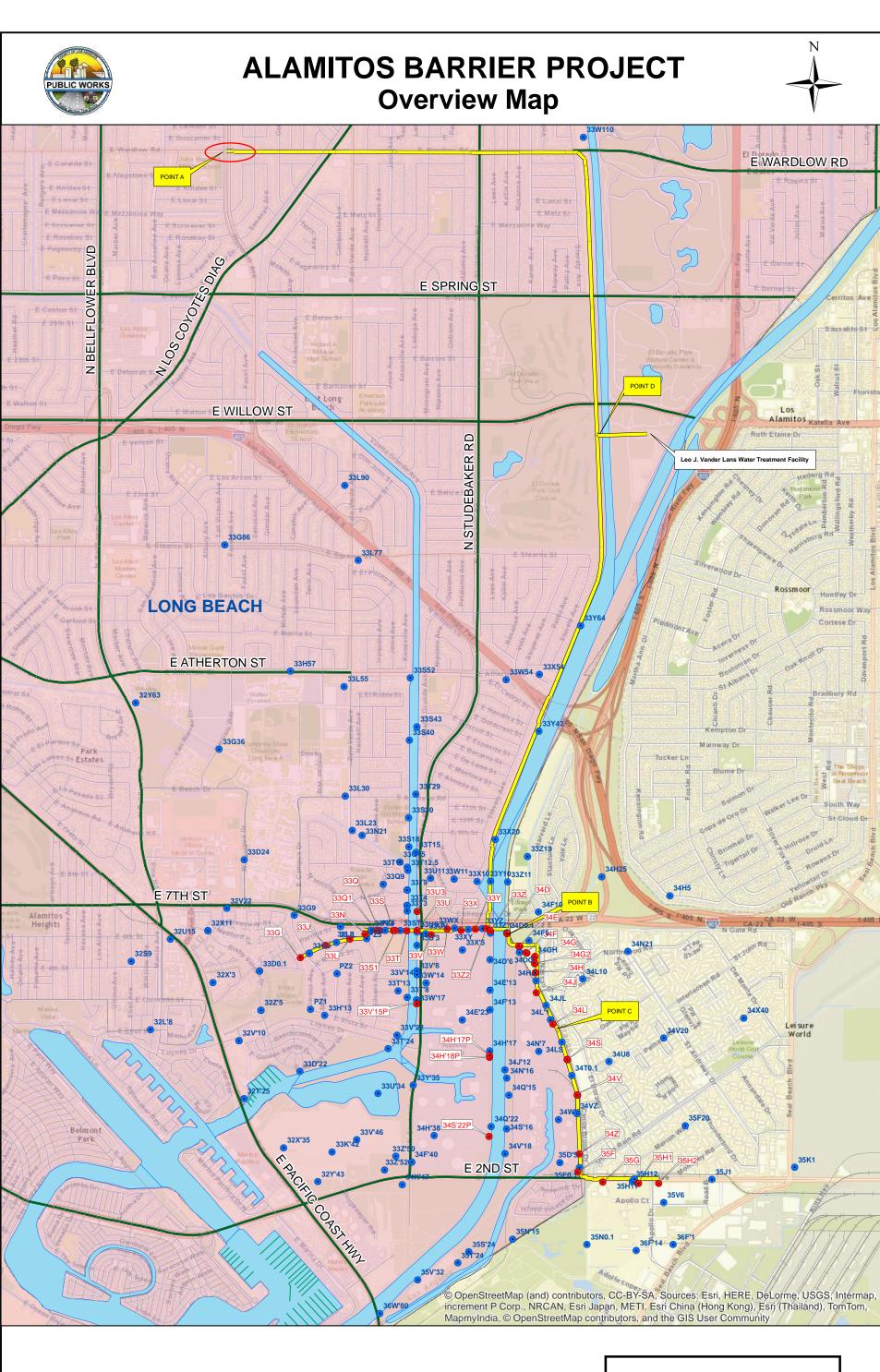
T.,				1		Fo	r Cross-Section (Internodal Wells in B	old)		For Contours	MAX CHLORIDE	Change in Chloride
No.	PROJ	FCD	DATE	AQUIFER	ELEV 1 (ft)	CHL 1 (mg/L)	ELEV 2 (ft)	CHL 2 (mg/L)	ELEV 3 (ft)	CHL 3 (mg/L)	MAX CHL. 16-17	FY15-16	(FY16-17 - FY15-16)
38	34L 10	502AN	20170227	IZONE	-404	86	-426	91	` '	(0 /	91	74	17
39	34N 21	512C	20170301	IZONE	-423	58	-448	55			58	71	-13
40	34N' 7	503AG	20170222	LZONE	-221	120	-254	690	-274	640	690	211	479
41	34S0.1	503BW	20160927	IZONE		1,060					1,060		1,060
42	34U 8	513G	20170315	IZONE	-360	140	-375	130			140	355	-215
43	34V3	503CE	20160525	IZONE		89					89		89
44	34V 20	513C	20170323	IZONE	-386	46					46	31	14
45	34VZ	503BG	20170323	IZONE	-214	86	-224	4,010			4,010	2,560	1,450
46	34W' 5	503AK	20170222	IZONE	-156	4,900					4,900	4,090	810
47	34X40	513N	20170320	IZONE	-331	1,840	-346	1,860			1,860	1,780	80
48	34Y0.1	503CN	20161108	IZONE		287					287		287
49	35D' 5	503AM	20170222	IZONE	-89	2,600					2,600		2,600
51	35E0.1	503BJ	20170315	IZONE	-114	4,500					4,500	4,240	260
52	35F 20	513H	20170315	IZONE	-235	2,500	-245	3,200	-255	3,600	3,600	3,300	300
53	35H 11	514H	20170314	IZONE	-203	190					190	460	-270
54	35K1	523C	20170314	IZONE	-363	38	-373	36			38	26	13
55	35N0.1	504N	20170301	IZONE	-71	6,200					6,200	7,220	-1,020
56	OCWD-BS14/4		20170412	IZONE		258					258	273	n/a
57	OCWD-BS21/4		20170412	I ZONE		1,270					1,270	1,250	n/a
58	33G					DP1					50	50	n/a
59	33J					DP2					50	50	n/a
60	33L					DP3					50	50	n/a
61	33N					DP4					50	50	n/a
62	33Q					DP5					50	50	n/a
63	33U	DP6									50	50	n/a
64	33V					DP7					50	50	n/a
65	33W	DP8									50	50	n/a
66	33X					DP9					50	50	n/a
67	33Y					DP10					50	50	n/a
68	33Z					DP11					50	50	n/a
69	33Z2					DP12					50	50	n/a
70	34D					DP13					50	50	n/a
71	34E					DP14					50	50	n/a
72	34F					DP15					50	50	n/a
73	34G2					DP16					50	50	n/a
74	34H					DP17					50	50	n/a
75	34L 34V					DP18					50 50	50 50	n/a
76	34V	DP19									50	50	n/a

DP = Dummy Point with an assumed chloride concentration of 50 mg/L. Placed at wells that were injecting into this zone during this reporting period.



CHLORIDE SECTION ALONG THE BARRIER Spring 2017

Note: The data points used to create this cross section are listed in the Appendix A-6.3, 7.3, 8.3, 9.3, 9.4, 10.3, & 10.4

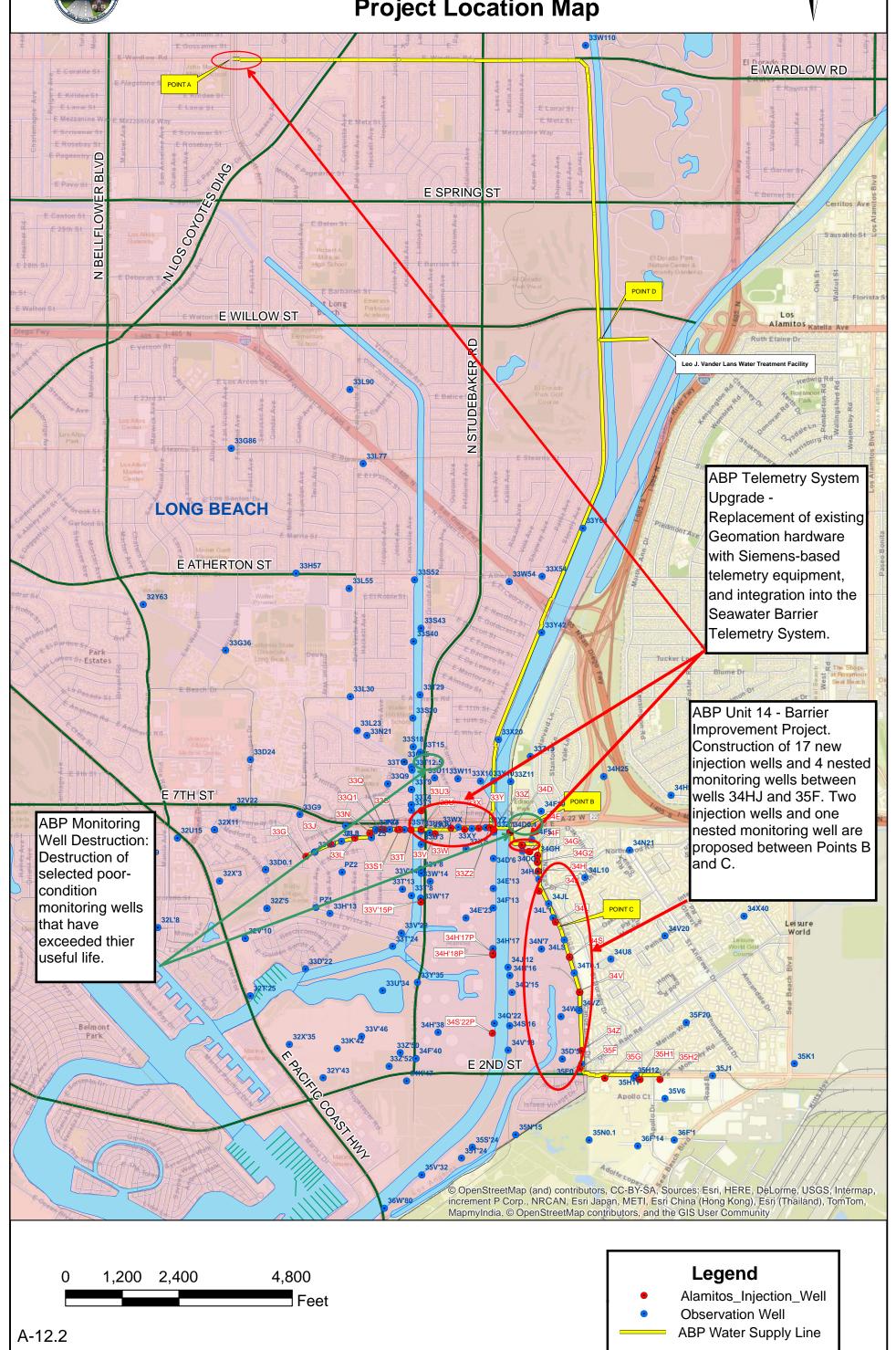




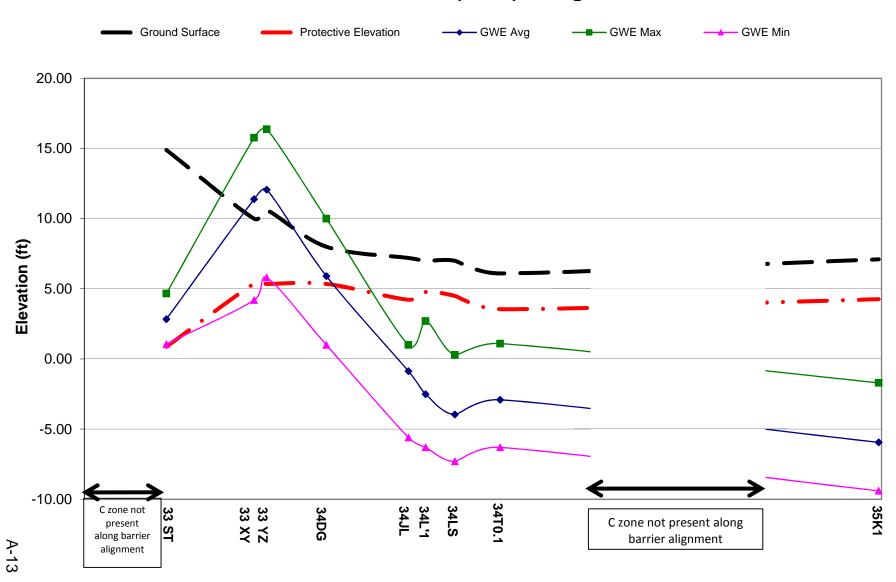


ALAMITOS BARRIER PROJECT Project Location Map

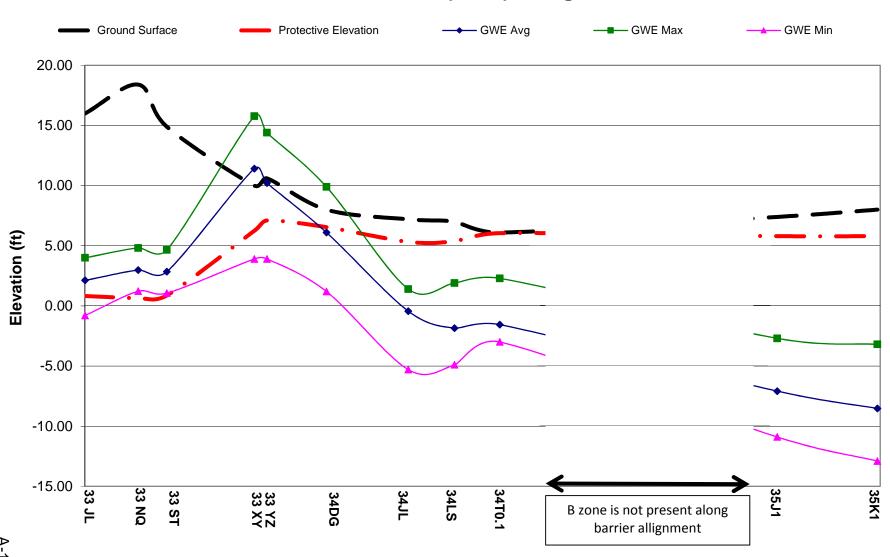




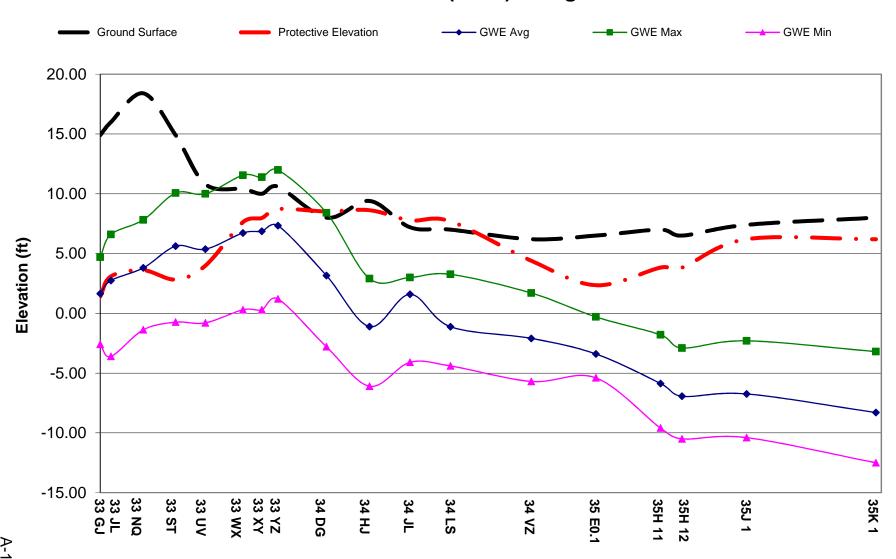
C Zone - Groundwater Elevation (GWE) Along the ABP FY 16-17



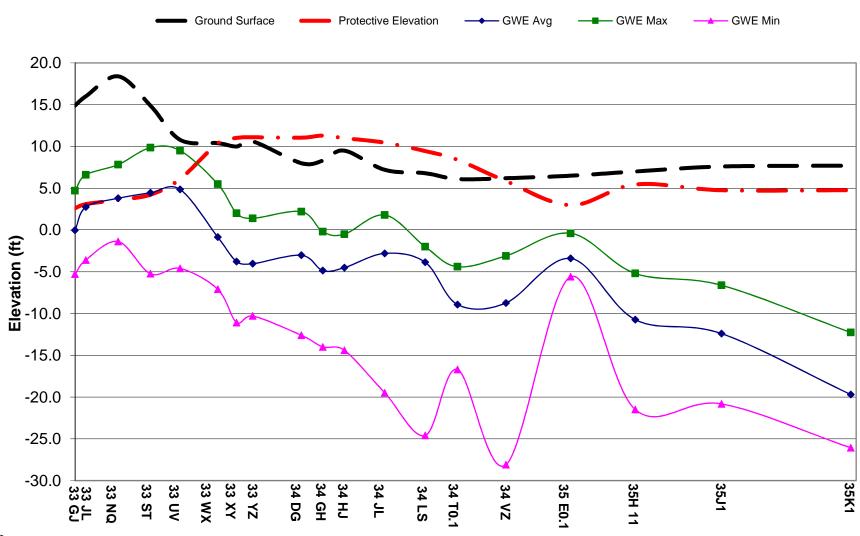
B Zone - Groundwater Elevation (GWE) Along the ABP FY 16-17



A Zone - Groundwater Elevation (GWE) Along the ABP FY 16-17



I Zone - Groundwater Elevation (GWE) Along the ABP FY 16-17



Current Capital Improvement Projects and Contracts (July 2016 through June 2017)

Board Award Date	Project Title	Description	Contractor	Final Contract Amount	Field Acceptance	
June-2016	ABP Telemetry Upgrade	Replace existing Geomation system with Siemens based system, also incorporate signal from well 33U3	Leed Electric, Inc.	\$388,308 Awarded	Fall 2017 [Estimated]	
Oct-2015	ABP Unit 14 - Phase 1 Drilling of injection and observation wells	tion and observation injection wells (8 locations), 4 Jensen Drilling Co.		\$9,984,335 Awarded	Summer 2017	
May-2017	ABP Unit 14 - Phase 2 Wellhead improvement	Installation of injeciton well vaults, piping, and telemetry equipment	Kiewit	\$3,550,000 Awarded	Fall 2018 [Estimated]	

Note: For a full history of improvement projects and contracts on record, please contact LACDPW.

Summary of the Alamitos Barrier Project Shutdowns (July 2016 through June 2017)

Shutdown	Startup	Duration (days)	Impacted Portion of ABP	Reason	Addressed By	Means of Repair/Remediation		
5/15/2014	N/A	N/A	Well 34H(A)	Overpressure, will not take water.	LACDPW	Well is filled with sediment due to hole near top of perforations. Well to be abandoned		
9/5/2014	N/A	N/A	Well 33S1(C,B)	Surface leakage	LACDPW	Injection resumed with limited flowrate		
8/1/2016	4/7/2017	249	34G2(C,B)	Requested shutdown to aide OCWD drilling project	LACDPW	Injection was restored		
10/10/2016	N/A	N/A	34S(C,B) 34S(A) 34S(I)	Requested shutdown to aide OCWD drilling project	LACDPW	Well remained offline		
9/1/2016	4/7/2017	218	34J(A&I)	Requested shutdown to aide OCWD drilling project	LACDPW	Injection was restored		
4/7/2017	N/A	N/A	34V(C,B) 34V(A) 34V(I)	Requested shutdown to aide OCWD drilling project	LACDPW	Well remained offline		

Notes:

^{*} Routine and/or minor shutdowns of individual wells are not listed here but are included in Figure 3 of the Annual JMC Report and Table 2 for the Semi-Annual Meeting.

ABP EXPENDITURES FY 16-17

				SERVICES	FY	8	OCWD	OCWD	% OCWD			% LADDW
ITEN NO.	DESCRIPTION	JOB NO.	DESCRIPTION	AND	2016-17	BUDGET	SHARE	BUDGET	BUDGET	LADPW SHARE	LADPW BUDGET FY 16-17	BUDGET FY 16-
				SUPPLIES	BUDGET	FY 16-17	19%	FY 16-17	FY 16-17		FI 10-17	17
1.	Analysis and direc of injection opera	H0321551 H0321550	ABP ANALY&DIR OF INJECTION O BARRIER PROJECT OPERATION-GEN	33,265.96 50,822.76								
			Subtotal #1	84,088,72	85,000	98.9%	16,145.03	29,750	54.3%	67,943.68	55,250	123.0%
2.	Maintenance and re		MAINT INJECTION WELLS - ABP	175,947.40	85,000	96.94	10,143.03	29,750	54.34	67,943.00	55,250	123.0%
	of injection wells	F5064011 H0321911	INJECT. WELLS-MAINTAIN(ALAMITO Alamitos Barrier Proj-Telemetry Maint.	56,984.58 62,194.28								
		F6980080F HF01511000	MAINT ENGR - BARRIER PROJ DGBP Automated System	11,892.50 15,190.88								
		F5009760F	DRILL EQPT-MAINT&TEST - Eaton Yard	42,132.50								
			Subtotal #2	364,342.14	450,000	81.0%	69,953.69	157,500	44.4%	294,388.45	292,500	100.6%
3.	Operation of injec	F6004000	RECHARGE OPER U/S - ABP	47,498.99								
			Subtotal #3	47,498.99	40,000	118.7%	9,119.81	14,000	65.1%	38,379.18	26,000	147.6%
4.	Analysis and direc of extraction oper			0.00								
5	(No cost to OCWD) Maintenance, and		Subtotal #4	0.00	0	N/A	0.00	0	0.0	0.00	-	-
٥.	repair of		Cultura 1 HE	0.00	10.000	0.00	0.00		0.0	0.00	10.000	0.0%
6.	Operation of extra	F6000090	Subtotal #5 ABP ANALY&DIR OF EXTRACT OPE	1,509.72	10,000	0.0%	0.00	U	0.0	0.00	10,000	0.0%
	wells (No cost to OCWD)		Subtotal #6	1,509.72	6,000	25.2%	0.00	0	0.0	1,509.72	6,000	25.2%
7.	Maintenance and re of distribution sy	H0321569 F6004010	ALAMITOS BARRIER PROJECT MAINT AIR/VAC-BLWOFF U/S - ABP	159,873.07	-,			_		-,	-,	
	or distribution sy	F6004012	MAINT PRS - ABP	40,155.08								
		F6004014F H0321016	ABP Locate & Mark Barrier Proj. U/grd. L Seawater Barriers Administrative Support	19,870.36 32,432.05								
		F6001907 F6009118	INSPECT CRANE PRES REDUCE - ABP Disassemble/Reassemble of Wells ABP	1,536.01 17,074.64								
		F6009118										
8.	Maintenance of	F6005270	POST EMERGENT WEED CONTROL Subtotal #7	277,306.05 114.13	350,000	79.2%	53,242.76	122,500	43.5%	224,063.28	227,500	98.5%
	observation wells	F6005273	POST EMERGENT WEED CONTROL	1,195.85								
	Collection of	н0321552	Subtotal #8 ABP COLL OF GR WTR DATA FOR	1,309.98 175.992.37	70,000	1.9%	251.52	24,500	1.0%	1,058.47	45,500	2.3%
9.	groundwater data	HU321552	City of Seal Beach Permit #DPW03161	690.00								
			City of Seal Beach Permit #DPW03308 OCPW Permit No 2017-00018	439.24 669.50								
			Subtotal #9	177,791.11	200.000	88.9%	34,135.89	70.000	48.8%	143,655.22	130,000	110.5%
10.	Yard Maintenance	FFM34107	Facility Maintenance Alamitos Yd F107	52,391.27	200,000	88.9%	34,135.89	70,000	48.8%	143,655.22	130,000	110.5%
		FPM341070S F6060580	Planned Maint. Alamitos Yd F107-OSD Alamitos Yard Remodel	751.25 11,562.49								
		F6001904	CONDUCT QUARTERLY INSPECTION CONDUCT QUARTERLY INSPECTION	327.94 275.44								
		F6003123	BUILDING MAINTENANCE NONRESI	4,027.81								
		F6003124	BUILDING MAITENANCE-NONRESI	3,816.69								
11	(Flat Fee from OCW Well redevelopment	D) F5064022	Subtotal #10 Redevelop injections wells - ABP	73,152.88	80,000	91.4%	4,634.97	4,620	100.3%	68,517.92	75,380	90.9%
11.	well ledevelopment	F55430538	REDEVELOP INJECTION WELL 33Z2 - A. B. P.	21,348.30								
		F55662234 F55689143	REDEVELOP INJECTION WELL 34S1 - A.B.P. REDEVELOP INJECTION WELL 33Q1 - A.B.P.	12,610.81 29,433.39								
		F55701711 F55701713	REDEVELOP INJECTION WELL 33N - A.B.P. REDEVELOP INJECTION WELL 33J - A.B.P.	22,601.32 18,861.71								
		F55703407	REDEVELOP INJECTION WELL 33G - A.B.P.	26,363.48								
		F55715295 F55768556	REDEVELOP INJECTION WELL 33L - A.B.P. REPAIR INJECTION WELL 33Z - WCBP	19,158.69 19,927.23								
		F55805116 F55805121	REDEVELOP INJECTION WELL 35F - A.B.P. REDEVELOP INJECTION WELL 34Z - A.B.P.	21,885.78 17,665.75								
		F55815807	REDEVELOP INJECTION WELL 35G - A.B.P.	19,785.58								
		F55815810 F55815813	REDEVELOP INJECTION WELL 34F, A ZONE - A REDEVELOP INJECTION WELL 34F, I ZONE -	13,855.32 11,722.50								
		F55826970 F55826972	REDEVELOP INJECTION WELL 34E, I ZONE - A REDEVELOP INJECTION WELL 34E, C, B ZONE	23,713.16 20,397.43								
		F55826975	REDEVELOP INJECTION WELL 34H, I ZONE - A REDEVELOP INJECTION WELL 34L - A.B.P.	15,214.92 6,491.45								
		F55834698 H0321554	ABP WELL REDEVELOPMENT PROGRAM	67,502.09								
		H0321565	ABP NPDES MONI & REPORT INJ WE OCPW permit #2017-00019	36,925.37 1,545.00								
			Subtotal #11	499,174.67	1.000.000	49.98	95,841.54	140,000	68.5%	403,333.13	260,000	155.1%
12.	Processing of data and	H0321553	ABP DATA PRO & PRE OF REPORT	57,636.38	1,000,000	49.9%	JJ,041.54	140,000	68.5%	403,333.13	260,000	155.1%
	preparation of reports		Subtotal #12	57,636.38	60,000	96.1%	11,066.18	21,000	52.7%	46,570.20	45,500	102.4%
13.	Special Programs (No cost to OCWD	HF01515000 H0321591	ALAMITOS BARRIER MONITORING WELL DESTRUC ALAMITOS BARRIER PROJ-PLANNING	57,615.70 2528.85								
		X5009468	BUDGETING FOR R&R OF SEAWATER INTRUSION	2234.45								
	unless pre-arrange	EF02610112 EF02616001	Alamitos Barrier Project Unit 13 Observa Alamitos Barrier Project Unit 14 Improve	958.97 738,805.34								
			Subtotal #13	802,143.31	50.000	1604.3%	0.00	0	0.0	802,143.31	50,000.00	1604.3%
14.	Reclaim Water Prog	H0321556	ABP RECLAIMED WATER SUPPLY	44,137.92	50,000	1001.3%	5.00	0	0.0	502,115.51	50,000.00	
L			Subtotal #14	44,137.92	30,000	147.1%	8,474.48	10,500	80.7%	35,663.44	19,500	182.9%
15.	Projects & Studies (Reimbursable	HF01515001	ALAMITOS BARRIER PROJECT TELEMETRY SYSTE	213,565.92	<u></u>		-					
	amounts include											
	labor expenses, plus approved											
16.	ABP Liabilty Insur	N/A	Subtotal #15 ABP General Liability Coverage	213,565.92 58,144.94	10,000	2135.7%	4,555.60	3,500	130.2%	209,010.32	6,500	3215.5%
1	Premiums paid		ABP Excess Liability Coverage	17,442.86								
	separately by		Subtotal #16	75,587.80	75,000	100.8%	37,793.90	37,500	100.8%	37,793.90	37,500	100.8%
-	1		TOTAL	2,719,245.59	2,516,000.00	108 18	345,215.37	635,370.00	93.0	2.374.030.22	2.376.500	53.3

TOTAL 2.719,245.59 2.516,000.00 109.18 309,242.53

NOTES! 1 OCMD share represents 19.2% of the total costs in all Items except for 4, 5, 6, 10, 13, and 16. The percentage is based on amount of overall barrier injection water provided to Orange County portion of the ABF during this fiscal year.

2 Per Agreement No. 8458 between the LACFCD and the OCMD, all costs included in Items 4, 5, 6 and 13 are not reimburseable with respect to OCMD.

3 Per Agreement No. 8458 between the LACFCD and the OCMD, the cost of liability insurance shall be split equally among the Parties.

TOTAL OPERATION AND MAINTENANCE COST
(not including insurance premium)
ORANGE COUNTY'S SHARE OF THE OPERATION AND MAINTENANCE COST
(not including insurance premium)
Less: Los Angeles County's Share of the FY16-17 Liability Insurance
\$307,421.47 \$ 2,643,657.79 \$ 3,343.74 \$ 298,935.00 Less: Permit fees paid by OCWD Less: Advance Deposit Paid by OCWD (50% of the OCWD FY16-17 budget) BALANCE DUE FROM ORANGE COUNTY WATER DISTRICT \$ (32,651.17)

ABP FY18-19 Budget

No.	Fiscal Year	LACFCD Budget	Actual	Budget	CWD Actual	WRI Budget	O Actual	TOTAL Budget	Actual
1.	0044.45	40.750	00.054		direction of injection			75.000	20.5
	2014-15 2015-16	48,750 48,750	62,054 74,291	26,250 26,250		}		75,000 75,000	90,5 114,6
	2016-17	55,250	67,944	29,750	16,145			85,000	84,0
	2017-18 2018-19	65,000 65,000		35,000 35,000				100,000 100,000	
2.	2010-13	05,000			ce and repair of inject	ion wells (\$)		100,000	
	2014-15	260,000	304,809	140,000	139,764			400,000	444,5
	2015-16 2016-17	260,000 292,500	290,273 294,809	140,000 157,500				400,000 450,000	447,9 364,8
	2017-18	292,500	201,000	157,500)			450,000	
	2018-19	292,500		157,500				450,000	
3.	2014-15	22,750	24,537	Operation 12,250	ns of Injection Well Fa 11,251	icilities (\$)		35,000	35,7
	2015-16	19,500	34,922	10,500	18,970			30,000	53,8
	2016-17 2017-18	26,000 32,500	38,379	14,000				40,000 50,000	47,4
	2017-18	32,500		17,500 17,500	<u> </u>	1		50,000	
4.					direction of extraction	n operation (\$)		*	
	2014-15 2015-16	0	693 632		J	<u> </u>		0	
	2016-17	ő	032		,	ł		0	
	2017-18	0		0				0	
5.	2018-19	0	R	0 edevelonment mai	ntenance, and repair	of extraction wells (\$)		0	
٠.	2014-15 2015-16	200,000	8,764 3,683	.ouovolopilloini, illa		I variable in the ine (¢)		200,000	8,7
	2015-16	15,000	3,683	Q	0			15,000	3,€
	2016-17 2017-18	10,000 10,000						10,000 10,000	
	2018-19	10,000		0		1		10,000	
6.	2044.45	F 200	4.057	Opera	tions of Extraction W	ells (\$)		F 200	
	2014-15 2015-16	5,200 6,000	4,257 2,647	a	0			5,200 6,000	4,2 2,6
	2016-17	6,000	1,510	Ğ	0			6,000	1,
	2017-18 2018-19	5,000 5,000)			5,000 5,000	
7.	2010-19	3,000		Mainte	enance and repair of A	ABP (\$)		5,000	
	2014-15	195,000	226,415	105,000	103,818			300,000	330,2
	2015-16 2016-17	195,000 227,500	172,875 224,063	105,000 122,500	93,907 53,243	ļ		300,000 350,000	266,7 277,3
	2017-18	227,500	224,000	122,500				350,000	
	2018-19	195,000		105,000		1		300,000	
8.	2014-15	32,500	49,901	Mainter 17,500	nance of Observation 22,881			50,000	72,7
	2015-16	195,000	3,065	105,000		l		300,000	4,7
	2016-17	45,500	1,058	24,500				70,000	1,3
	2017-18 2018-19	130,000 32,500		70,000 17,500		ł		200,000 50,000	
9.	2010 10	02,000	l-		tion of groundwater	data (\$)	ı	50,000	
	2014-15	97,500	134,811	52,500	61,815			150,000	196,6
	2015-16 2016-17	110,500 130,000	103,842 143,655	59,500 70,000				170,000 200,000	160,2 177,7
	2017-18	130,000		70,000)	ļ		200,000	
40	2018-19	130,000		70,000				200,000	
10.	2014-15	53,500	54,199	6,500	Yard Maintenance (\$ 375			60,000	54,5
	2015-16	75,380	61,078	4,620	8,027			80,000	69,1
	2016-17 2017-18	75,380 70,760	68,518	4,620 9,240				80,000 80,000	73,1
	2018-19	66,250		8,750				75,000	
11.					tion Well Redevelopm				
	2014-15 2015-16	325,000 520,000	243,344 621,605	175,000 280,000				500,000 800,000	354,9 959,2
	2016-17	260,000	403,333	140,000	95,842			400,000	499,1
	2017-18	650,000		350,000				1,000,000	
12.	2018-19	325,000		175,000 Processing o	f data and preparation	n of reports (\$)		500,000	
	2014-15	45,500	36,360	24,500	16,672			70,000	53,0
	2015-16	45,500	30,846	24,500				70,000	47,6
	2016-17 2017-18	39,000 39,000	46,570	21,000 21,000		 		60,000 60,000	57,6
	2018-19	39,000		21,000		1		60,000	
13.	2011 15	7 000	01.055	Oversigh	nt of Reclaim Water Pr	rogram (\$)		40.000	
	2014-15 2015-16	7,800 9,750	24,057 23,466	4,200 5,250	11,031 12,747	 -		12,000 15,000	35,0 36,2
	2016-17	19,500	35,663	10,500	8,474	ļt		30,000	44,
	2017-18	29,250 32,500	<u>_</u>	15,750 17,500)	1 "[]	45,000	
14.	2018-19	32,500		17,500	Projects and Studies (\$)		50,000	
	2014-15	45,500	6,854	24,500	3,143			70,000	9,9 77,1
	2015-16 2016-17	45,500 6,500	50,025	24,500 3,500	27,174	1		70,000 10,000	77,1
	2016-17	6,500	19,171	3,500		1	ŀ	10,000	23,7
	2018-19	6,500		3,500				10,000	***************************************
	2014-15	37,500	25 055	Al 37,500	BP Liability Insurance	(\$)	ı	75 000	74.0
15.	2014-15 2015-16	37,500	35,955 37,794	37,500	37,794	<u> </u>		75,000 75,000	71,9 75,5
15.		37,500	37,794	37,500	37,794			75,000	75,
15.	2016-17			38,000 38,000				76,000 76,000	
15.	2016-17 2017-18	38,000		38 000				70,000	
15.	2016-17 2017-18 2018-19	38,000 38,000		To	otal ABP Expenditure				
	2016-17 2017-18 2018-19 2014-15	38,000 38,000 1,376,500	1,217,010	625,700	otal ABP Expenditure 546,738			2,002,200	
	2016-17 2017-18 2018-19	38,000 38,000 1,376,500 1,583,380	1,511,042	To	otal ABP Expenditure 546,738 809,145			2,406,000	2,320,1
	2016-17 2017-18 2018-19 2014-15 2015-16 2016-17 2017-18	38,000 38,000 1,376,500 1,583,380 1,230,630 1,726,010	1,217,010 1,511,042 1,382,469	625,700 822,620 635,370 909,990	otal ABP Expenditure 546,738 809,145 345,315			2,406,000 1,866,000 2,636,000	2,320,
	2016-17 2017-18 2018-19 2014-15 2015-16 2016-17	38,000 38,000 1,376,500 1,583,380	1,511,042	625,700 822,620 635,370 909,990 666,250	otal ABP Expenditure 546,738 809,145 345,315			2,406,000	2,320,
16.	2016-17 2017-18 2018-19 2014-15 2015-16 2016-17 2017-18 2018-19	38,000 38,000 1,376,500 1,583,380 1,220,630 1,726,010 1,269,750 1,376,500	1,511,042 1,382,469 1,181,055	Ti 625,700 822,620 635,370 909,990 666,225 Total ABP Operatio 588,200	otal ABP Expenditure	(\$) [Item 16-Item 15]		2,406,000 1,866,000 2,636,000 1,936,000 2,002,200	2,320, 1,727, 1,691,
16.	2016-17 2017-18 2018-19 2014-15 2015-16 2016-17 2017-18 2018-19 2014-15 2015-16	38,000 1,376,500 1,583,380 1,230,630 1,726,010 1,269,750 1,376,500 1,545,880	1,511,042 1,382,469 1,181,055 1,473,248	To 625,700 625,700 635,370 909,990 666,250 Total ABP Operation 588,200 785,120	otal ABP Expenditure 546,738 809,145 345,315 Dans and Maintenance 510,783 771,350	(\$) [Item 16-Item 15]		2,406,000 1,866,000 2,636,000 1,936,000 2,002,200 2,331,000	2,320, 1,727, 1,691, 2,244,
	2016-17 2017-18 2018-19 2014-15 2015-16 2016-17 2017-18 2018-19 2014-15 2016-17	38,000 38,000 1,376,500 1,583,380 1,230,630 1,726,010 1,269,750 1,376,500 1,545,880 1,193,130	1,511,042 1,382,469 1,181,055	T0 625,700 822,620 635,370 909,930 666,250 Total ABP Operation 588,200 785,120 597,870	otal ABP Expenditure) 546,738 809,145) 345,315 ons and Maintenance 510,783 771,350 307,521	(\$) [Item 16-Item 15]		2,406,000 1,866,000 2,636,000 1,936,000 2,002,200 2,331,000 1,791,000	2,320, 1,727, 1,691, 2,244,
16.	2016-17 2017-18 2018-19 2014-15 2015-16 2016-17 2017-18 2018-19 2014-15 2015-16	38,000 1,376,500 1,583,380 1,230,630 1,726,010 1,269,750 1,376,500 1,545,880	1,511,042 1,382,469 1,181,055 1,473,248	To 625,700 625,700 635,370 909,990 666,250 Total ABP Operation 588,200 785,120	otal ABP Expenditure) 546,738 809,145) 345,315 ons and Maintenance) 510,763 771,350 307,521	(\$) [Item 16-Item 15]		2,406,000 1,866,000 2,636,000 1,936,000 2,002,200 2,331,000	2,320, 1,727, 1,691, 2,244,
16.	2016-17 2017-18 2018-19 2014-15 2016-17 2016-17 2017-18 2018-19 2014-15 2015-16 2016-17 2017-18 2018-19	38,000 1,376,500 1,583,380 1,230,630 1,726,010 1,269,750 1,376,500 1,545,880 1,193,130 1,688,010	1,511,042 1,382,469 1,181,055 1,473,248	TT. 625,700 822,620 832,620 635,377 999,996 666,255 Total ABP Operatic 588,200 785,120 597,876 871,996 628,250	otal ABP Expenditure	(\$) [Item 16-Item 15]		2,406,000 1,866,000 2,636,000 1,936,000 2,002,200 2,331,000 1,791,000 2,560,000 1,860,000	2,320, 1,727, 1,691, 2,244, 1,652,
16.	2016-17 2017-18 2018-19 2014-15 2015-16 2016-17 2017-18 2018-19 2014-15 2015-16 2016-17 2017-18 2018-19	38,000 1,376,500 1,583,380 1,230,630 1,726,010 1,269,750 1,376,500 1,545,880 1,193,130 1,688,010	1,511,042 1,382,469 1,181,055 1,473,248	T: 625,700 822,620 822,620 825,700 822,620 635,370 909,990 906 666,250 Total ABP Operation 785,122 597,870 871,990 628,250 2,275	otal ABP Expenditure	(\$) [Item 16-Item 15]	4,877 4,409	2,406,000 1,866,000 2,636,000 1,936,000 2,002,200 2,331,000 1,791,000 2,560,000 1,860,000 6,500	2,320, 1,727, 1,691, 2,244, 1,652,
16.	2016-17 2017-18 2018-19 2014-15 2016-17 2016-17 2017-18 2018-19 2014-15 2015-16 2016-17 2017-18 2018-19	38,000 1,376,500 1,583,380 1,230,630 1,726,010 1,269,750 1,376,500 1,545,880 1,193,130 1,688,010	1,511,042 1,382,469 1,181,055 1,473,248	TT. 625,700 822,620 832,620 635,377 999,996 666,255 Total ABP Operatic 588,200 785,120 597,876 871,996 628,250	otal ABP Expenditure	(\$) [Item 16-Item 15]	4,877 4,409 4,895	2,406,000 1,866,000 2,636,000 1,936,000 2,002,200 2,331,000 1,791,000 2,560,000 1,860,000	1,763,7 2,320,1 1,727,7 1,691,6 2,244,6 1,652,1 7,1